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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 11-1-86

50. Indicate Type of Lease  
State  Fee   
51. State Oil & Gas Lease No.

10. TYPE OF WELL  
OIL WELL  GAS WELL  CO<sub>2</sub> DRY  OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name  
8. Firm or Lease Name  
Hutcherson B

2. Name of Operator  
Amoco Production Company  
3. Address of Operator  
P. O. Box 68 Hobbs, NM 88240

9. Well No.  
20X  
10. Field and Pool, or Wildcat  
Und. Tubb

4. Location of Well  
UNIT LETTER J LOCATED 2080 FEET FROM THE South LINE AND 1980 FEET FROM

11. County  
Union

THE -East LINE OF SEC. 18 TWP. 19-N RGE. 34-E NMPM

15. Date Spudded 1-11-81 16. Date T.D. Reached 1-28-81 17. Date Compl. (Ready to Prod.) 2-12-81 18. Elevations (DF, RKB, RT, GR, etc.) 4932 GL 19. Elev. Casinghead

20. Total Depth 2640 21. Plug Back T.D. \_\_\_\_\_ 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By: Rotary Tools 0-TD Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
2290'-2528' Tubb 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run \_\_\_\_\_ 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	721'	12-1/4"	500 SX Class H	Circ. 25 SX
5-1/2"	14#	2635'	7-7/8"	900 SX Class H	Circ. 200 SX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2235'	

31. Perforation Record (Interval, size and number)  
2290'-2528' w/1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2290'-2528'</u>	<u>4760 gal. 7-1/2% HCL</u>

33. PRODUCTION  
Date First Production 2-8-81 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>2-12-81</u>	<u>24</u>	<u>48/64</u>	<u>→</u>	<u>0</u>	<u>1376</u>	<u>4</u>	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<u>180#</u>		<u>→</u>	<u>0</u>	<u>1376</u>	<u>4</u>	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35. List of Attachments \_\_\_\_\_

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED Bob Lewis TITLE Admin. Analyst DATE 2-16-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 115b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- |                          |                         |                             |                         |
|--------------------------|-------------------------|-----------------------------|-------------------------|
| T. Anhy _____            | T. Canyon _____         | T. Ojo Alamo _____          | T. Penn. "B" _____      |
| T. Salt _____            | T. Strawn _____         | T. Kirtland-Fruitland _____ | T. Penn. "C" _____      |
| B. Salt _____            | T. Atoka _____          | T. Pictured Cliffs _____    | T. Penn. "D" _____      |
| T. Yates _____           | T. Miss _____           | T. Cliff House _____        | T. Leadville _____      |
| T. 7 Rivers _____        | T. Devonian _____       | T. Menefee _____            | T. Madison _____        |
| T. Queen _____           | T. Silurian _____       | T. Point Lookout _____      | T. Elbert _____         |
| T. Grayburg _____        | T. Montoya _____        | T. Mancos _____             | T. McCracken _____      |
| T. San Andres _____      | T. Simpson _____        | T. Gallup _____             | T. Ignacio Qtzite _____ |
| T. Glorieta _____        | T. McKee _____          | Base Greenhorn _____        | T. Granite _____        |
| T. Paddock _____         | T. Ellenburger _____    | T. Dakota _____             | T. _____                |
| T. Blinebry _____        | T. Gr. Wash _____       | T. Morrison _____           | T. _____                |
| T. Tubb _____ 2286       | T. Granite _____        | T. Tadolito _____           | T. _____                |
| T. Drinkard _____        | T. Delaware Sand _____  | T. Entrada _____            | T. _____                |
| T. Abo _____             | T. Bone Springs _____   | T. Wingate _____            | T. _____                |
| T. Wolfcamp _____        | T. _____                | T. Chinle _____             | T. _____                |
| T. Penn. _____           | T. Cimarron _____ 2265' | T. Permian _____            | T. _____                |
| T. Cisco (Bough C) _____ | T. _____                | T. Penn. "A" _____          | T. _____                |

OIL OR GAS SANDS OR ZONES

- No. 1, from.....2290'.....to.....2528'.....
- No. 2, from.....to.....
- No. 3, from.....to.....
- No. 4, from.....to.....
- No. 5, from.....to.....
- No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- No. 1, from.....None.....to.....feet.....
- No. 2, from.....to.....feet.....
- No. 3, from.....to.....feet.....
- No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	721'	721'	Surface				
721'	2640'	1919'	Sand X clay X shale				