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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6a. Indicate Type of Lease
State Fee

7. State Oil & Gas Lease No.

8. Unit Agreement Name

9. Form or Lease Name
Myklebust D

10. Well No.
1

11. Field and Pool, or Wildcat
Und. Tubb

12. County
Union

14. TYPE OF WELL
OIL WELL GAS WELL CO2 DRY OTHER
15. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE OF SEC. 28 TWP. 20-N RGE. 35-E AMOR.

15. Date Spudded 3-21-81 16. Date T.D. Reached 3-25-81 17. Date Compl. (Ready to Prod.) 4-4-81 18. Elevation (D.F., RKB, RT, GR, etc.) 4640' GL 19. Elev. Casinghead

20. Total Depth 2652' 21. Plug Back T.D. 2596 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

24. Producing interval(s), of this completion - Top, bottom, Name
2156'-2277' Tubb 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog 27. Was Well Cased No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	710'	12-1/4"	500 SX Class H	Circ. 318 SX
5-1/2"	14#	2652'	7-7/8"	650 SX Class H	Circ. 243 SX

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2168'	

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	NUMBER	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2156'-2277'	w/1 JSPF		2156'-2277'	4550 gal. 7-1/2% HCL

33. PRODUCTION

Date First Production: <u>3-31-81</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>	Well Status (Prod. or Shut-in) <u>Shut-in</u>					
Date of Test <u>4-4-81</u>	Hours Tested <u>24</u>	Choke Size <u>48/64</u>	Prodn. For Test Period <u> </u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>1508</u>	Water - Bbl. <u>2</u>	Gas - Oil Ratio <u> </u>
Flow Tubing Press. <u>180#</u>	Casing Pressure <u> </u>	Calculated 24-Hour Rate <u> </u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>1508</u>	Water - Bbl. <u>2</u>	Oil Gravity - API (Corr.) <u> </u>	

34. Disposition of Gas (Solid, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
Logs mailed 4-6-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Lewis TITLE Admin. Analyst (SG) DATE 4-8-81

INSTRUCTIONS

This report is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted during the drilling operation. All testings reported shall be measured together. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Zones 31 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

1304'
1610'

2137'

886'

2120'

OIL OR GAS SANDS OR ZONES

No. 1, from 2156' to 2277' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	710'	710'	Surface Sand, clay, shale x anhydrite				
710'	2652'	1942'					