



Form O-103  
Revised 10-1-7

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SANTA FE	J
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5. Indicate Type of Lease  
State  Fed   
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>BDCDGU</b>
2. Name of Operator <b>Amoco Production Company</b>	8. Farm or Lease Name <b>BDCDGU 1935</b>
3. Address of Operator <b>P. O. Box 68, Hobbs, New Mexico 88240</b>	9. Well No. <b>141</b>
4. Location of Well UNIT LETTER <b>G</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1780</b> FEET FROM THE <b>East</b> LINE, SECTION <b>14</b> TOWNSHIP <b>19-N</b> RANGE <b>35-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Und. Tubb</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4510' GL</b>	12. County <b>Union</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-5-82. Pulled tubing. Ran packer and 3-1/2" tubing. Set packer at 611'. Fractured with 17780 gal x-linked 40# gel with additives and 20700# 8/12 sand. Pulled tubing and packer. Tagged plug back TD at 2410' with sand line. Ran 2-3/8" tubing and seating nipple. Landed tubing at 2088'. Moved out service unit 4-8-82. Flow tested for 166 hrs. and flowed 8583 MCF and 37 BLW. Ran 72 hr. BHP buildup test 4-15-82 thru 4-18-82. Well shut-in.

*6.9 days*  
*1244 MCF PD*  
*5.4 BW PD*

O+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.  
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Farman TITLE Assist. Admin. Analyst DATE 4-23-82

APPROVED BY Ray E. Homan TITLE \_\_\_\_\_ DATE 5-3-82

CONDITIONS OF APPROVAL, IF ANY: