

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fed ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ C02 OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 1935
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 211
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 19-N RANGE 35-E NMPM.	10. Field and Pool, or Acreage Und. Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 4615' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	
OTHER ☐	

17. Describe Process or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-28-82. Pulled tubing and seating nipple. Perforated 2060'-65', 68'-72', 86'-90', 96'-2106', 08'-14', 17'-28', 31'-44', 62'-73', and 81'-99' with 1 JSPF. Ran base gamma ray and temp. survey. Set a packer at 605'. Fractured with 21000 gal x-linked gel with additives and 24000# 8/12 sand. Ran gamma ray and temp. survey. Tagged sand fill at 2160'. Pulled packer. Knocked out bridge with sand pump and tagged sand at 2331'. Ran gamma ray survey. Ran 5 joints 2-3/8" fiberglass tailpipe, 2-3/8" X 2-7/8" plastic coated packer, 2-7/8" seating nipple, and 2-7/8" plastic coated tubing. Pumped 35 bbl inhibitor. Set packer at 2017' and tailpipe landed at 2171'. Loaded annulus with 15 bbl inhibitor. Pressure tested to 400 psi and OK. Moved out service unit 10-1-82. Turned thru a separator and flow tested for 166 hrs. Well flowed 11040 MCF and 68 BLW. Ran 72 hr BHP build-up test 10-8-82 thru 10-11-82. Well shut-in. 692 days 1595 McFPD

0+2-NMOCDF, 1-HOU 1-SUSP 1-CLF 1-AMERADA 1-UGI 1-CITIES SERV.
1-CONOCO 1-CO2 IN ACTION 1- EXCELSIOR 1-SUN TEX.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. German TITLE Asst. Admin. Analyst DATE 10-20-82

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 10/21/82

CONDITIONS OF APPROVAL, IF ANY: