

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-80

5a. Indicate Type of Lease
State ☐ Fee ☐

5b. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ CO₂ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
BDCDGU

8. Name of Lessee
BDCDGU 1935

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

9. Well No.
331

10. Field and Pool, etc.
Und. Tubb

4. Location of Well
UNIT LETTER F LOCATED 1880 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 33 TWP. 19-N RGE. 35-E NMPN _____

11. County
Union

15. Date Spudded 4-26-81 16. Date T.D. Reached 5-3-81 17. Date Compl. (Ready to Prod.) 5-14-81 18. Elevations (DF, RKB, RT, GR, etc.) 4540' GL

12. Elev. Surface

20. Total Depth 2505' 21. Plug Back T.D. 2392' 22. If Multiple Compl., How Many _____

23. Intervals Drilled By
Rotary Tools 0-TD Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
2036'-2164' Tubb

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp neutron form density; Dual laterolog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	727'	12-1/4"	500 SX Class H	Circ. 247 SX
5-1/2"	14#	2498'	7-7/8"	700 SX Class H	Circ. 200 SX

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	2012'

31. Perforation Record (Interval, size and number)

2036'-2164' w/1

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2036'-2164'</u>	<u>3700 gal. 7-1/2% HCL acid</u>

33. PRODUCTION

Date First Production 5-13-81 (Produced in flow, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Pressure For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>5-14-81</u>	<u>23-3/4</u>	<u>48/64"</u>		<u>0</u>	<u>1157</u>	<u>8</u>	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
<u>180</u>			<u>0</u>	<u>1169</u>	<u>9</u>		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By _____

35. List of Attachments

Logs mailed 5-12-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Admin. Analyst DATE 5-22-81

0+2-NMOCD, SF 1-Hol 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex