

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-059-20129
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BDCDGU-2134
8. Well No. 011
9. Pool name or Wildcat Tubb
10. Elevation (SHOW WHETHER DF, RKB, RT, GR, ETC.) 4600' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER CO2

2. Name of Operator  
Amoco Exploration & Production

3. Address of Operator  
PO Box 606 Clayton NM 88415

4. Well Location  
Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line  
Section 1 Township 21N Range 34E NMMPM Union County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in rig up service unit 6/22/95.
2. Nipple up BOP.
3. Pull & lay down production tbg & pkr.
4. Run 3.5" fiberglass tbg.
5. Pkr set at 1963'.
6. Rig down move out service unit 6/23/95.
7. Flow test well 24 hrs.
8. Move in rig up service unit 6/25/95.
9. Pull 3.5" fiberglass tbg & pkr.

10. Perf 1992-1994, 2008-2015, 2026-2042, 2054-2075, 2086-2092, 2098-2118, 2133-2136, 6 SPF.
11. Run 3.5" fiberglass tbg, pkr set at 1963'.
12. Pressure test casing & pkr 500 psi. OK.
13. Swab 64 blw, well kicked off.
14. Rig down move out service unit 6/26/95.
15. Flow test well 48 hrs.
16. Wait on pipeline connection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 7/13/95

TYPE OR PRINT NAME Billy E Prichard TELEPHONE NO. 374-3053

(This space for State Use)

APPROVED BY Ry E. Johnson DISTRICT SUPERVISOR TITLE \_\_\_\_\_ DATE 7/17/95

CONDITIONS OF APPROVAL IF ANY: