

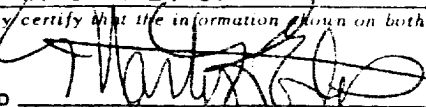
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SEP 01 1981

Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
SANTA FE

3. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL ☐ GAS ☒ CO2 ☐				7. Unit Agreement Name BDCDGU	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REEVR. ☐ OTHER ☐				8. Form or Lease Name BDCDGU 1934	
2. Name of Operator Amoco Production Company				9. Well No. 331	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240				10. Field and Pool, or Wildcat Und. Tubb	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>33</u> TWP. <u>19-N</u> RGE. <u>34-E</u> NMPM <u>Union</u>				12. County	
15. Date Spudded 6-26-81	16. Date T.D. Reached 7-1-81	17. Date Compl. (Ready to Prod.) 8-18-81	18. Elevations (DF, RKB, RT, GR, etc.) 4844' GL	19. Elev. Casinghead	
20. Total Depth 2726'	21. Plug Back T.D. 2678'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0-TD	25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2264'-2471' Tubb				27. Was Well Cored No	
26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	704'	12-1/4"	500 SX Class H	Circ. 215 SX
5-1/2"	14#	2726'	7-7/8"	850 SX Class H	Circ. 220 SX
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number) 2264'-2471' w/2 JSPF			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2264'-2471' AMOUNT AND KIND MATERIAL USED 4000 gal. 7-1/2% HCL		
33. PRODUCTION					
Date First Production 8-10-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in	
Date of Test 8-15-81	Hours Tested 24	Choke Size 64/64	Prod'n. For Test Period 0	Oil - Bbl. 1715	Gas - MCF 1
Flow Tubing Press. 108#	Casing Pressure	Calculated 24-Hour Rate 0	Oil - Bbl. 1715	Gas - MCF 1	Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
35. List of Attachments Logs mailed 8-24-81					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED 		TITLE Admin. Analyst		DATE 8-25-81	

0+2-NMOC, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.
1-Correc 1-CO2 in Action 1-Excelsior 1-Sun Tex.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1436'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 1712'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinébry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2232'	T. Granite _____	T. Tedilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa 1127'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron 2215'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2264' to 2471' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	715'	715'	Surface				
715'	2726'	2011'	Sand, clay, shale, x anhydrite				