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Form C-105  
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  CO2 DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

6. Well Agreement Name  
BDCDGU

8. Form or Lease Name  
BDCDGU 2432

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
P. O. Box 68, Hobbs, New Mexico 88240

9. Well No.  
161

10. Field and Pool, or Wildcat  
Und. Tubb

4. Location of Well  
UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM East THE LINE OF SEC. 16 TWP. 24-N RGE. 32-E

11. County  
Union

15. Date Spudded  
9-19-81

16. Date T.D. Reached  
10-5-81

17. Date Compl. (Ready to Prod.)  
\_\_\_\_\_

18. Elevations (DF, RKB, RT, GR, etc.)  
5505' GL

19. Elev. Casinghead

20. Total Depth  
3185'

21. Plug back T.D.  
0

22. If Multiple Compl., How Many  
\_\_\_\_\_

23. Intervals Drilled By  
Rotary Tools: 0-TD  
Cable Tools: \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
None

25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
Comp. Neutron

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	708'	12-1/4	500 sx class H	circ. 230 s
5-1/2	14#	3182'	7-7/8	1000 sx class H	circ. 67 sx

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

2722'-35', 38'-40', and 43'-80' w/2 JSPF, 2632'-62' w/2 JSPF  
2436'-42', 46'-58', 64'-70', 74'-87', and 90'-2500' w/2 JSPF  
2530'-37', 42'-46', 60'-68', & 74'-2574' w/2 JSPF 2328'-34',  
54'-64', 89'-94', 2410'-18', 2509'-16', 19'-2526' W/2 DPJSPF  
Cast iron bridge plug @ 2308'. Cmt to surface.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2328'-2722'	11200 gal 7-1/2% HCL acid
	21000 gal 40# x-linked gel, 2
	KCL water & 24000# 8/12
	sand w/additives

33. PRODUCTION

Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) **PSA**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35. List of Attachments  
Logs mailed on 10-16-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Fernan TITLE Assist. Admin. Analyst DATE 1-6-83

