

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER: CO2	7. Unit (Acronym) Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 2034-171 A
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>20-N</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool or Other Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4815' GL	12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Status Update</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MKW 4-23-85 and killed well w/ 35 bbl 2% KCL. NU BOP and rel pkr. POH w/ tbg and pkr. RIH w/ pkr and 3 1/2" tbg. Pkr SA 2050'. Pks tested pkr to 1000 psi - OK. Ran gamma ray CCL log. Tagged PBD at 2471' and POH. Fraced via tbg w/ 260 bbl gelled 2% KCL and 79 tons CO2 and 50,000 # 8/16 SN. Flushed w/ 21 bbl CO2. Max prs = 5000 psi. SI well for 1 hr. Attempted to flow well back for 2 hrs. Well flow had heavy SA concentration. SION. Flowed well 6 hrs and killed well. Rel pkr and POH. RIH w/ SN pump and tagged fill at 2359'. CO to 2473'. RIH w/ 1 jt 3 1/2" FG tbg, pkr, 3 1/2" SN and

O+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Chris R. Jaten TITLE Admin. Analyst DATE 20 June 1985

APPROVED BY _____ TITLE _____ DATE 7-2-85

CONDITIONS OF APPROVAL, IF ANY:

3 1/2" tbg. Tbg LA 2069'. ND BOP and disp csg w/ 56 bbl 20% KCL FW.
PKr SA 2039' and SN LA 2031'. Pcs tested to 750 psi - OK. Swabbed well and
rec 24 bbl water. MOSW 5-1-85 and began flow testing. Well is
currently flow testing. Additional C-103 will be filed when additional work
is performed.