

NO. OF COPIES RECEIVED	
DISTRIBUTE ON	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form 7-105
Revised 11-82

1. Initial Type of Lease	
State ☐	Fee ☒
2. State Oil & Gas Lease No.	

10. TYPE OF WELL	
11. TYPE OF COMPLETION	
OIL WELL ☐	GAS WELL ☒ CO2 DRY ☐ OTHER _____
NEW WELL ☒ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER _____

12. Initial Record Name	BDCDGU
13. Name of Lease Name	BDCDGU
14. Well No.	2034 181G
15. Field and Pool, or Wildcat	Und. Tubb

16. Name of Operator	Amoco Production Company
17. Address of Operator	P. O. Box 68, Hobbs, New Mexico 88240
18. Location of well	

UNIT LETTER <u>G</u>	LOCATED <u>1980</u>	FEET FROM THE <u>North</u>	LINE AND <u>1980</u>	FEET FROM
THE <u>East</u>	LINE OF SEC. <u>18</u>	TWP. <u>20-N</u>	RGE. <u>34-E</u>	

19. County	Union
------------	-------

15. Date Spudded 8-23-83	16. Date T.D. Reached 8-27-83	17. Date Compl. (Ready to Prod.) 1-16-84	18. Elevations (DF, RKB, RT, GR, etc.) 4825' GL	19. Elev. Casinghead
20. Total Depth 2560'	21. Plug Back T.D. 2480'	22. # Multiple Sample, How Many	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
24. Producing interval(s), of this completion - Top, Bottom, Name 2220'-2376' Tubb				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Comp. Neutron Form Density Log.				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	720'	12-1/4"	375 sacks class H	Circ.110 SX
7"	20#	2553'	8-3/4"	600 sacks class H	Circ.162 SX

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2204'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2220'-2376' with 2 SPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2220'-2376'	4500 gal 7-1/2% HCL acid

33. PRODUCTION							
Date First Production 9-14-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in		
Date of Test 1-16-84	Hours Tested 24	Choke Size 2"	Prod'n. Per Test Period	Oil - Bbl. 0	Gas - MCF 1968	Water - Bbl. 1	Gas - Oil Ratio
Flow Turing Press. 115	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1968	Water - Bbl. 1	Oil Gravity - API (Corr.)	

34. Disposition of Gas (sold, used for fuel, vented, etc.)	Test witnessed By
--	-------------------

35. List of Attachments	Logs mailed 9-12-83
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Peter J. Serna</u>	TITLE <u>Assist. Admin. Analyst</u> DATE <u>2-6-84</u>

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1520'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 1754'	T. McKee _____	Pase Greenh _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2217'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____ 1298'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____ 2198'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2220' to _____ 2376' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ none to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 720'	720' 2560	720' 1840'	Surface Sand, Clay, Shale and Anhydrite				