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LAND OFFICE	
OPERATOR	

Form O-105  
Revised 11-83

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

54. Indicate Type of Lease  
State  Fee   
5. State of this Lease No.

19. TYPE OF WELL  
OIL WELL  GAS WELL  CO<sub>2</sub> DRY  OTHER   
d. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER

6. Well Name  
BDCDGU  
7. Name of Lease Name  
BDCDGU

2. Name of Operator  
Amoco Production Company  
3. Address of Operator  
P. O. Box 68, Hobbs, New Mexico 88240

8. Well No.  
2034 061G  
10. Field and Pool, or Wildcat  
Und. Tubb

4. Location of Well  
UNIT LETTER G LOCATED 1062.6 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 6 TWP. 20-N RGE. 34-E NMPM  
11. County  
Union

15. Date Spudded 8-30-83  
16. Date T.D. Reached 9-4-83  
17. Date Compl. (Ready to Prod.) 12-27-83  
18. Elevations (DF, RNB, RT, GR, etc.) 4883' GL  
19. Elev. Casinghead  
20. Total Depth 2606'  
21. Plug Back T.D. 2560'  
22. If Multiple Compl., How Many  
23. Intervals Drilled By Rotary Tools Cable Tools  
→ 0-TD

24. Producing interval(s), of this completion - Top, Bottom, Name  
2292'-2406', 2440'-2490' Tubb  
25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
Comp Neutron Form Density Log, Velocity Log  
27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	720'	12-1/4"	375 sacks class H	Circ. 95 sx
7"	20#	2606'	8-3/4"	700 sacks class H	Circ. 193 sx

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3-1/2"	2228'	

31. Perforation Record (Interval, size and number)  
2292'-2406', 2440'-2490' with 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2292'-2406'	3800 gal 7-1/2% HCL acid
2440'-2490'	

33. PRODUCTION

Date First Production 9-24-83  
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  
Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-27-83	24	2"		0	2939	4	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
160			0	2939	4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Test Witnessed By

35. List of Attachments  
Logs mailed 9-13-83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Sena TITLE Assist. Admin. Analyst DATE 1-6-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1574'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 1740'	T. McKee _____	Base Greenh _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2280'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____ 1200'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____ 2258'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from..... 2292' .....	to..... 2406' .....	No. 4, from..... .....	to..... .....
No. 2, from..... 2440' .....	to..... 2490' .....	No. 5, from..... .....	to..... .....
No. 3, from..... .....	to..... .....	No. 6, from..... .....	to..... .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... None .....	to..... .....	feet. ....
No. 2, from..... .....	to..... .....	feet. ....
No. 3, from..... .....	to..... .....	feet. ....
No. 4, from..... .....	to..... .....	feet. ....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	720'	720'	Surface Sand, Clay, Shale and Anhydrite				
720'	2606'	1886'					