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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-72

5a. Indicate Type of Lease	
State ☐	Fed ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN GAS PLUS BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☒	CO2 OTHER	7. Unit Agreement Name BDCDGU
1. Name of Operator AMOCO PRODUCTION COMPANY			8. Farm or Lease Name BDCDGU
2. Address of Operator P. O. Box 68, Hobbs, NM 88240			9. Well No. 1835 041G
3. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>18-N</u> RANGE <u>35-E</u> N.M.P.M.			10. Field and Pool, or Whichever Und. Tubb
15. Elevation (Show whether OF, RT, GR, etc.) 4600' GL			12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐
PULL OR ALTER CASING	☐		☐
OTHER	☐		☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☒	ALTERING CASING	☐
COMMENCE DRILLING OPNS.	☒	PLUG AND ABANDONMENT	☐
CASING TEST AND CEMENT JOBS	☒		☐
OTHER	☐		☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1-4-84 Aztec Drilling Co. (Rig #56) spudded a 12-1/4" hole at 11:15 am. Drilled to 723' and set 9-5/8" casing. Cemented with 465 sacks class H and additives. Plugged down at 11:00 am on 1-5-84 and circulated out 227 sacks. Tested casing at 600 psi for 30 min and OK. Logged and ran 7" casing set at 2688'. Cemented with 800 sacks class H cement. Plugged down at 2:15 am on 1-9-84. Tested casing at 1500 psi for 30 min and OK. Circulated 135 sacks cement. Rig released at 5:00 am on 1-9-84. Moved in completion unit 1-10-84. Perforated 2101'-2264' with 2 SPF. Acidized with 4600 gals 7-1/2% HCL and additives. Flow tested thru a separator at an average of 3300 MCFD for 168 hours. Shut in well 1-24-84.

0+2-NMOCD,SF 1-HOU R. E. Ogden, Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Amerada 1-Cities Service 1-Conoco 1-CO2 In Action 1-Excelsior 1-Sun. Tex. 1-Exxon
1-Jim Russell, Clayton

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Putu J. Serna</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>2-6-84</u>
APPROVED BY _____	TITLE _____	DATE <u>2-10-84</u>
CONDITIONS OF APPROVAL, IF ANY:		