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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

5a. Indicate Type of Lease	
State ☐	Fed ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT "A" (FORM C-101) FOR SUCH PROPOSALS.)OIL ☐ GAS ☒ CO2 ☐ OTHER ☐

1. Name of Operator

AMOCO PRODUCTION COMPANY

2. Address of Operator

P. O. Box 68, Hobbs, NM 88240

3. Location of Well

UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM
THE East LINE, SECTION 5 TOWNSHIP 18-N RANGE 35-E N.M.P.M.7. Unit Agreement Name
BDCDGU8. Farm or Lease Name
BDCDGU

9. Well No.

1835 051G

10. Field and Pool, or Wildcat
Und. Tubbs

11. Elevation (Show whether GF, RT, GR, etc.)

4632' GL

12. County
Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐REMEDIAL WORK ☒COMMENCE DRILLING OPNS. ☒CASING TEST AND CEMENT JOBS ☒OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐OIL CONSERVATION DIVISION
SANTA FE

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1-4-84 Aztec Drilling Co. (Rig #171) spudded a 12-1/4" hole at 1:00 pm. Drilled to 722' and set 9-5/8" casing. Cemented with 390 sacks class H and additives. Circulated 132 sacks and plugged down at 11:40 pm on 1-4-84. Tested casing at 600 psi for 30 min and OK. Logged and ran 7" casing set at 2707'. Cemented with 750 sacks class H and additives. Circulated 300 sacks and plugged down at 11:15 am on 1-9-84. Tested casing to 1500 psi for 30 min and OK. Rig released at 2:00 pm on 1-9-84. Moved in completion unit 1-14-84. Perforated 2110'-2300' with 2 SPF. Acidized with 5500 gals 7-1/2% HCL and additives. Flow tested thru a separator at an average of 4400 MCFD for 164 hours. Shut in well 1-24-84.

0+2-NMOCD,SF 1-HOU R. E. Ogden, Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Amerada 1-Cities Service 1-Conoco 1-CO2 In Action 1-Excelsior 1-Sun. Tex. 1-Exxon
1-Jim Russell, Clayton

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patricia J. SernaTITLE Assist. Admin. AnalystDATE 2-6-84

APPROVED BY _____

TITLE _____

DATE 2-10-84

CONDITIONS OF APPROVAL, IF ANY: