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LAND OFFICE	
OPERATOR	

Form O-105  
Revised 11-82

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5b. State Oil & Gas Lease No.  
LG-4063

10. TYPE OF WELL  
OIL WELL  GAS WELL  CO2  OTHER

11. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESERV.

7. Unit Acreage Name  
BDCDGU

8. Form of Lease Name  
BDCDGU

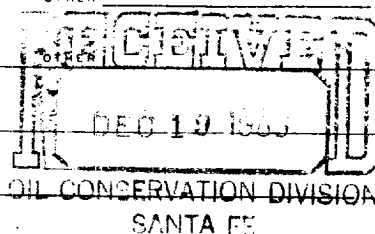
9. Well No.  
1835 161M

12. Field and Pool, or Wildcat  
Und. Tubb

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well  
UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE OF SEC. 16 TWP. 18-N RGE. 35-E



13. County  
Union

15. Date Spudded 10-19-83 16. Date T.D. Reached 10-23-83 17. Date Compl. (Ready to Prod.) 11-15-83 18. Elevations (DF, RKB, RT, GR, etc.) 4650' GL 19. Elev. Casinghead

20. Total Depth 2800' 21. Plug Back T.D. 2700' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name 2422'-2490' Tubb 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Comp. Neutron form Density Log, Sonic Log 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	723'	12-1/4"	390 sx class H	Circ. 210 sx
7"	20#	2800'	8-3/4"	800 sx class H	Circ. 220 sx

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3-1/2"	2343'	

31. Perforation Record (Interval, size and number)  
2422'-2490' with 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2422'-2490'	1800 gal 7-1/2% HCL acid

33. PRODUCTION

Date First Production 11-8-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test 11-15-83 Hours Tested 24 Ckcke Size 2" Prof'n. Per Test Period 0 Oil - Bbl. 1877 Gas - MCF 0 Water - Bbl. 0 Gas - Oil Ratio

Flow Tubing Press. 114 Casing Pressure Calculated 24-Hour Rate 0 Oil - Bbl. 1877 Gas - MCF 0 Water - Bbl. 0 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments  
Logs mailed 11-3-83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Lema TITLE Assist. Admin. Analyst DATE 12-14-83

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepener well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land where six copies are required. See Rule 1305.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1438'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 1682'	T. McKee _____	Base Greenh _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2390'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____ 1056'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____ 2372'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

**OIL OR GAS SANDS OR ZONES**

No. 1, from..... 2422' .....to..... 2490' .....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... None .....to.....feet. ....
No. 2, from.....to.....feet. ....
No. 3, from.....to.....feet. ....
No. 4, from.....to.....feet. ....

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	723'	723'	Surface Sand, Clay, Shale and Anhydrite				
723'	2800'	2077'					