

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER: CO2
 2. Name of Operator: AMOCO PRODUCTION COMPANY
 3. Address of Operator: P.O. BOX 68, HOBBS, NEW MEXICO 88240
 4. Location of Well: UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 18-N RANGE 34-E NMPM.
 7. Unit or Lease Name: Bravo Dome Carbon Dioxide Gas Unit
 8. Farm or Lease Name: Bravo Dome Carbon Dioxide Gas Unit
 9. Well No.: 1834-221G
 10. Elevation (Show whether DF, RT, GR, etc.): 4730' GL
 12. County: UNION

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 1-25-85. Killed well w/ 15 bbl 2% KCL FW. NU BOP and rel pkr. POH w/ w/ tbg and pkr. RU WL and perfed 2532'-70' w/ 4" csg gun and 2 JSPP. RD WL. RIH w/ 3 1/2" tbg and pkr. PKR SA 2303' and tailpipe LA 2334'. Loaded csg w/ 80 bbl inhibited fluid and tested pkr to 1000psi for 30 min-OK. Ran swab and well started to flow. Flowed well to pit overnight w/ tbg pressure = 200 psi. Killed well w/ 10 bbls 2% KCL FW. Installed treating valve and flowed backload to pit. Pumped 6 tons liquid CO2 as pad and pumped 8 tons CO2 w/ 8 ball sealers per bbl. Disp w/ O+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: [Signature] TITLE: Admin. Analyst DATE: 18 June 1985

APPROVED BY: _____ TITLE: _____ DATE: 7-2-85

CONDITIONS OF APPROVAL, IF ANY:

4 tons CO₂ killed well w/ 10 bbl 29% KCL FW. Flowed well to pit overnight. RD and MOSU 1-28-85. Began flow testing well thru test separator. Shut well in 144 hr BHP build-up test on 2-3-85. Poth 144 hr BHP build-up test on 2-9-85. Returned well to production 4-8-85 w/ production after WO = 2622 MCFD at 115 psi.