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LAND OFFICE
OPERATOR

Form O-105
Revised 11-1-83

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.
L-6264

1a. TYPE OF WELL
 OIL WELL GAS WELL CO2 DRY OTHER
 b. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESRV. OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

7. Primary Agreement Name
BDCDGU

8. Name of Lease Name
BDCDGU

9. Well No.
1834 021B

10. Field and Pool, or Wildcat
Und. Tubb

4. Location of well
 UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM
 THE East LINE OF SEC. 2 TWP. 18-N RGE. 34-E

11. County
Union

15. Date Spudded 10-26-83 16. Date T.D. Reached 10-30-83 17. Date Compl. (Ready to Prod.) 11-23-83 18. Elevations (Dh., RAB, RT, GR, etc.) 4732' GL 19. Elev. Casinghead

20. Total Depth 2748' 21. Plug Back T.D. 2605' 22. If Multiple Compl., How Many
23. Intervals Drilled By: Rotary Tools Cable Tools
0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name
2157'-2332' Tubb 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Comp. Neutron form Density Log 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	723'	12-1/4"	390 sx class H	Circ. 120 SX
7"	20#	2748'	8-3/4"	850 sx class H	Circ. 180 SX

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2088'	

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2157'-2332'	4500 gal 7-1/2% HCL acid

2157'-2332' with 2 SPF

33. PRODUCTION

Date First Production 11-16-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut-in
Date of Test 11-23-83	Hours Tested 24	Choke Size 2"
Flow Tubing Press. 115	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl. 0	Gas - MCF 3567	Water - Bbl. 6
Oil - Bbl. 0	Gas - MCF 3567	Water - Bbl. 6
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
Logs mailed 11-21-83

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Assist. Admin. Analyst DATE 12-28-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1.05.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|--------------------------------------|-------------------------------------|-----------------------------|-------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres ^{1266'} _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzite _____ |
| T. Glorieta ^{1470'} _____ | T. McKee _____ | Base Greenh. _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb ^{2130'} _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. Santa Rosa ^{682'} _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. Cimarron ^{2120'} _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- | | |
|--|----------------------------|
| No. 1, from <u>2157'</u> to <u>2332'</u> | No. 4, from _____ to _____ |
| No. 2, from _____ to _____ | No. 5, from _____ to _____ |
| No. 3, from _____ to _____ | No. 6, from _____ to _____ |

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- | |
|--|
| No. 1, from <u>None</u> to _____ feet. |
| No. 2, from _____ to _____ feet. |
| No. 3, from _____ to _____ feet. |
| No. 4, from _____ to _____ feet. |

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	723'	723'	Surface Sand, Clay, Shale and Anhydrite				
723'	2748'	2025'					