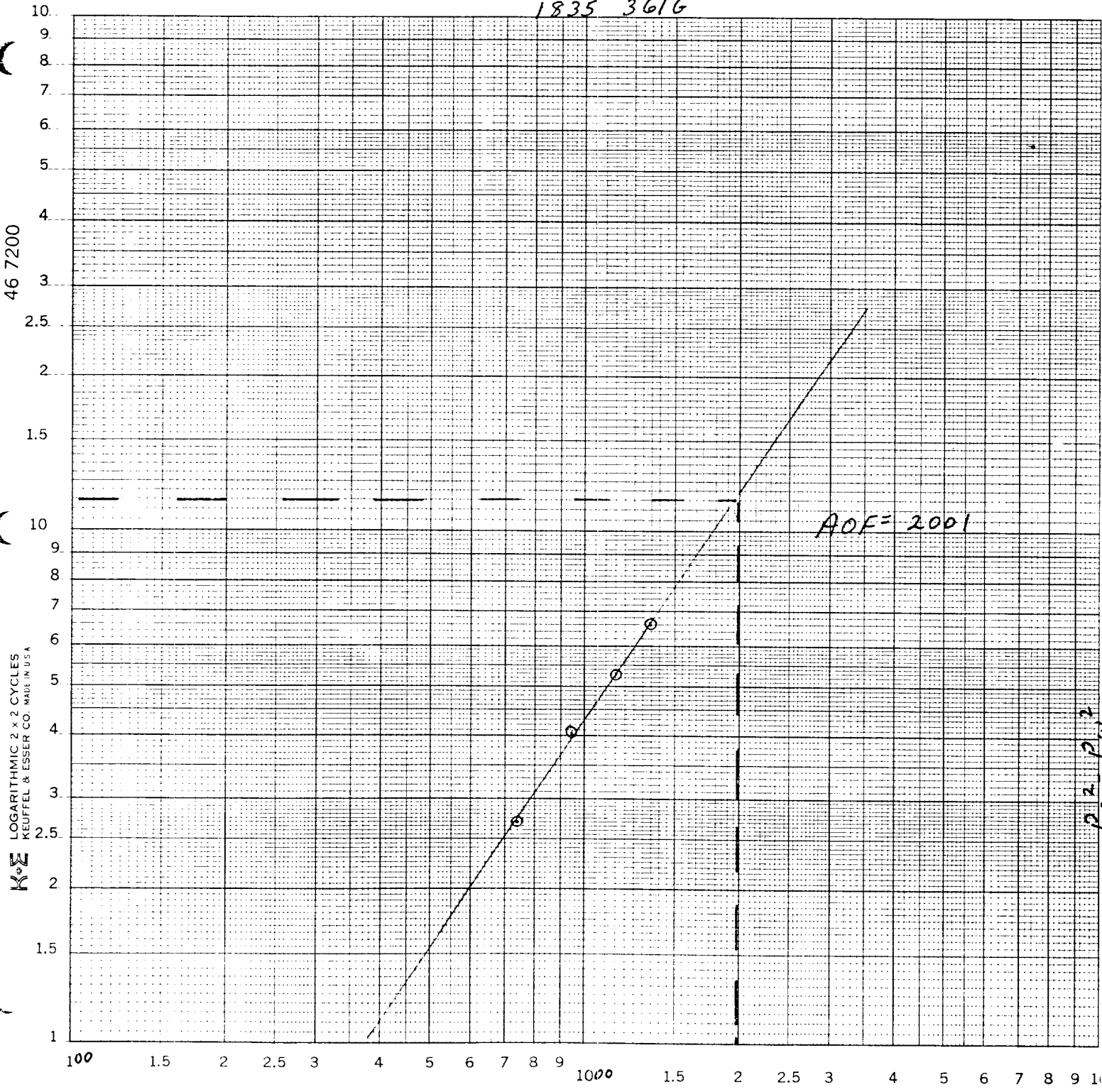


NEW MEXICO OIL CONSERVATION COMMISSION  
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122  
Revised 9-1-65

Type Test: <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special		Test Date: 5-15-85									
Company: Amoco Production Company		Connection:									
Pool: Bravo Dome Carbon Dioxide Gas Unit 640-acre area		Formation: Tubb									
Completion Date: 12-20-83		Total Depth: 2881'									
Csg. Size: 7" Wt. 20#		Plug Back TD: 2747'									
Elevation: 4618' GL		Farm or Lease Name:									
Set At: 2881'		Perforations: From 2412' To 2474'									
Well No.: 1834 361G		Unit: BDCDGU									
Set At: 2443'		Perforations: From To									
Unit: G		Sec. 36 Twp. 18 Rge. 34									
Type Well - Single - Bradenhead - G.G. or G.O. Multiple		Packer Set At: 2342									
Single		County: Union									
Producing Thru Tubing		Reservoir Temp. *F: 93 <sup>9a</sup> 2443									
Mean Annual Temp. *F: 50		Baro. Press. - P <sub>a</sub> : 12.2									
State: New Mexico		Prover: 4.0" Meter Run									
L: 2443 H: 2443		G <sub>g</sub> : 1.529 % CO <sub>2</sub> : 100 % N <sub>2</sub> : 0 % H <sub>2</sub> S: 0									
Taps: Flange		Prover: 4.0" Meter Run									
FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h <sub>w</sub>	Temp. *F	Press. p.s.i.g.	Temp. *F	Press. p.s.i.g.		Temp. *F
SI							338				
1.	4.026 x 1.75			223	52	60	235.2	50			24 hrs
2.	4.026 x 1.75			250	31	60	262.2	50			24 hrs
3.	4.026 x 1.75			274	19	61	286.2	50			24 hrs
4.	4.026 x 1.75			297	11	60	309.2	50			24 hrs
5.											
RATE OF FLOW CALCULATIONS											
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P <sub>m</sub>	Flow Temp. Factor Ft.	Gravity Factor F <sub>g</sub>	Super Compress. Factor, F <sub>pv</sub>	Rate of Flow Q, Mcfd				
1							1347				
2							1131				
3							943				
4							741				
5											
NO.	P <sub>t</sub>	Temp. *R	T <sub>r</sub>	Z	Gas Liquid Hydrocarbon Ratio _____ 0 Mcf/bbl.						
1					A.P.I. Gravity of Liquid Hydrocarbons _____ 0						
2					Specific Gravity Separator Gas _____ 1.529						
3					Specific Gravity Flowing Fluid _____ X X X X X						
4					Critical Pressure _____ 1072 P.S.I.A.						
5					Critical Temperature _____ 547 R						
P <sub>c</sub> 350.2 P <sub>c</sub> <sup>2</sup> 122.640											
NO.	P <sub>t</sub> <sup>2</sup>	P <sub>w</sub>	P <sub>w</sub> <sup>2</sup>	P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.82$ (2) $\left[ \frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.486$						
1		235.2		67.321	AOF = Q $\left[ \frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 2001$						
2		262.2		53.891							
3		286.2		40.730							
4		309.2		27.035							
5											
Absolute Open Flow _____ 2001 Mcfd @ 15.025					Angle of Slope $\theta$ _____			Slope, n _____ .66			
Remarks: _____											
Approved By Commission:			Conducted By:			Calculated By: D. D. Kimble			Checked By:		

1835 3616



AOF = 2001

Q = MCF

P, P, P, P