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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-83

10. TYPE OF WELL		11. Initial Type of Lease	
b. TYPE OF COMPLETION		State ☐ Fee ☒	
OIL WELL ☐ GAS WELL ☒ CO ₂ DRY ☐ OTHER _____		12. Date of Lease No.	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		13. Well No.	
2. Name of Operator		14. Field and Pool, or Wildcat	
Amoco Production Company		1934 341G	
3. Address of Operator		15. Und. Tubb	
P. O. Box 68, Hobbs, New Mexico 88240			
4. Location of Well			
UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u>			
LINE OF SEC. <u>34</u> TWP. <u>19-N</u> RGE. <u>34-E</u> NADEN <u>Union</u>			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
12-10-83	12-15-83	1-9-84	4895' GL
20. Total Depth	21. Plug Back T.D.	22. Intervals Drilled By	23. Elev. Casinghead
2798'	2639'	Rotary Tools 0-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
2211'-2382' Tubb			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Comp. Neutron Form Density Log. OIL CONSERVATION DIVISION SANTA FE			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	32.30#	721'	12-1/4"
7"	20#	2798'	8-3/4"
		CEMENTING RECORD	
		390 sacks class H	
		800 sacks class H	
		AMOUNT PULLED	
		Circ.148 SX	
		Circ.155 SX	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
		SCREEN	
		30. TUBING RECORD	
		SIZE	DEPTH SET
		3-1/2"	2161'
		PACKER SET	
31. Perforation Record (Interval, size and number)			
2211'-2382' with 2 JSPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
2211'-2382'		4000 gal 7-1/2% HCL acid	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
1-1-84		Flowing	
Date of Test		Well Status (Prod. or Shut-in)	
1-9-84		Shut-in	
Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.
24	2"		0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Gas - MCF
117		0	2934
		Oil - Bbl.	Water - Bbl.
		0	0
		Gas - MCF	Oil Gravity - API (Corr.)
		2934	
34. Disposition of Gas (sold, used for fuel, vented, etc.)			
Test Witnessed By			
35. List of Attachments			
Logs mailed 1-10-84			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Peter J. Serna</u>		TITLE <u>Assist. Admin. Analyst</u> DATE <u>2-6-84</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fractured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1331'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1545'</u>	T. McKee _____	Base Greenh _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2204'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>1025'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron <u>2189'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2211' to 2382' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 721	721' 2798'	721' 2077'	Surface Sand, Clay, Shale and Anhydrite				