

NEW MEXICO OIL CONSERVATION COMMISSION  
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122  
Revised 9-1-65

Type Test:  Initial       Annual       Special      Test Date: 5-24-85

Company: Amoco Production Company      Connection: \_\_\_\_\_  
Pool: Bravo Dome Carbon Dioxide Gas Unit 640-acre area      Formation: Tubb      Unit: BDCDGU

Completion Date: 9-8-84      Total Depth: 2914      Plug Back TD: 2800'      Elevation: 4752'      Farm or Lease Name: \_\_\_\_\_

Csg. Size: 7"      Wt.: 20#      Set At: 2921      Perforations: From 2506' To 2546'      Well No.: 1834 201G

Tbg. Size: 3-1/2"      Wt.: 9.3#      Set At: 2411      Perforations: From \_\_\_\_\_ To \_\_\_\_\_      Unit: G      Sec.: 20      Twp.: 18      Rge.: 34

Type Well - Single - Bradenhead - G.G. or G.O. Multiple: Single      Packer Set At: 2380      County: Union

Producing Thru Tubing: \_\_\_\_\_      Reservoir Temp. \*F: 94° @ 2526'      Mean Annual Temp. \*F: 50      Baro. Press. - P<sub>0</sub>: 12.2      State: New Mexico

L: 2526'      H: 2526'      G<sub>g</sub>: 1.5229      % CO<sub>2</sub>: 100      % N<sub>2</sub>: 0      % H<sub>2</sub>S: 0      Prover: \_\_\_\_\_      Meter Run: 4.0"      Taps: Flange

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h <sub>w</sub>	Temp. *F	Press. p.s.i.g.	Temp. *F	Press. p.s.i.g.	Temp. *F
SI							361			
1.	4.026 x 1.625			230	37	58	242.2	50		
2.	4.026 x 1.625			238	32	59	250.2	50		24 hrs
3.	4.026 x 1.625			261	21	59	273.2	50		24 hrs
4.	4.026 x 1.625			283	13	60	295.2	50		24 hrs
5.										

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P <sub>m</sub>	Flow Temp. Factor Ft.	Gravity Factor F <sub>g</sub>	Super Compress. Factor, F <sub>pv</sub>	Rate of Flow Q, Mcfd
1							1021
2							971
3							835
4							691
5							

NO.	P <sub>r</sub>	Temp. *R	T <sub>r</sub>	Z	Gas Liquid Hydrocarbon Ratio _____ 0 _____ Mcf/bbl.
1					A.P.I. Gravity of Liquid Hydrocarbons _____ 0 _____ Deg.
2					Specific Gravity Separator Gas _____ 1.529 _____ X X X X X X X X X X
3					Specific Gravity Flowing Fluid _____ X X X X X _____
4					Critical Pressure _____ 1072 _____ P.S.I.A. _____ P.S.I.A.
5					Critical Temperature _____ 547 _____ R _____ R

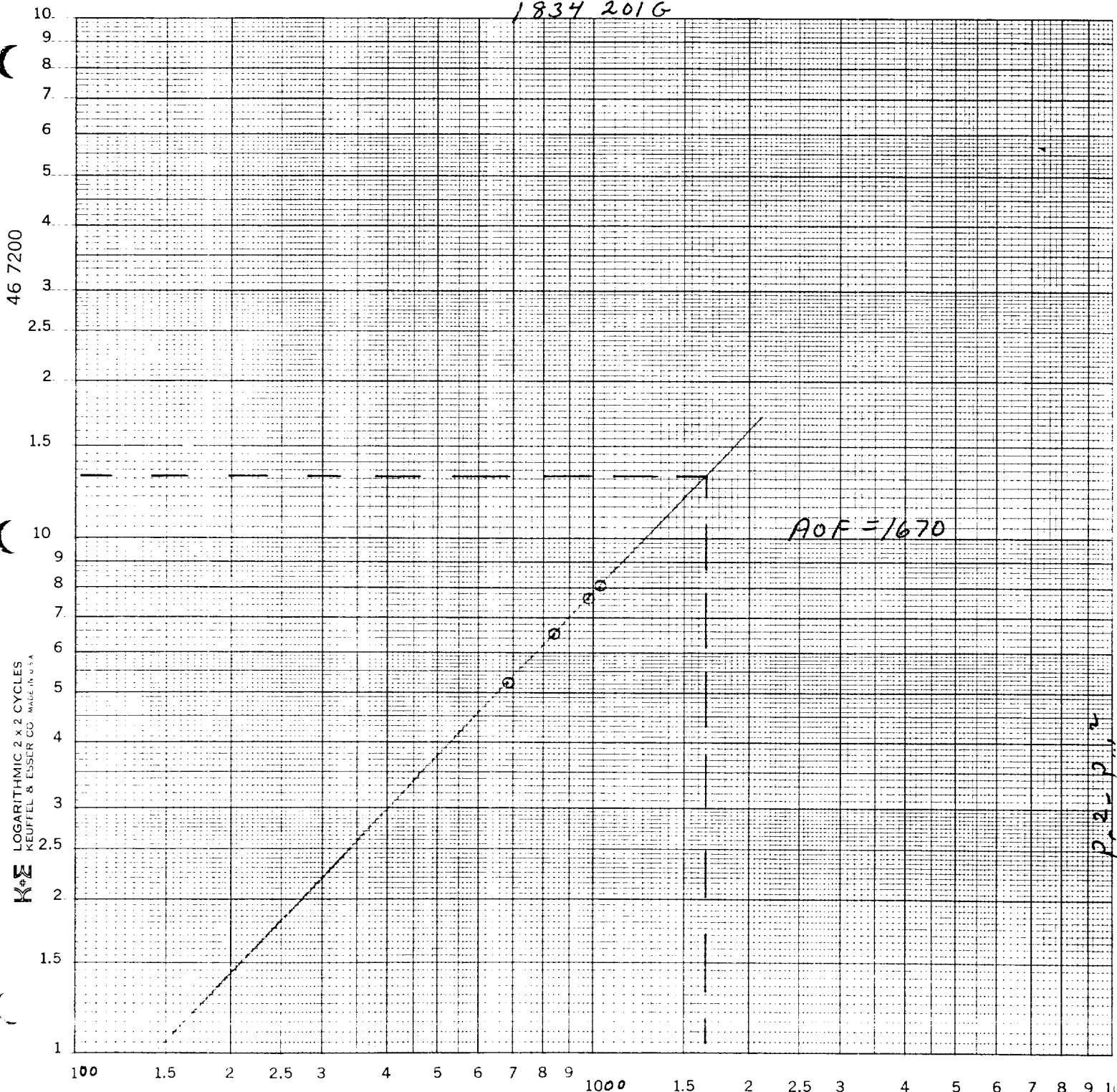
P <sub>c</sub>	373.2	P <sub>c</sub> <sup>2</sup>	139.279			
NO.	P <sub>r</sub> <sup>2</sup>	P <sub>w</sub>	P <sub>w</sub> <sup>2</sup>	P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.73$	(2) $\left[ \frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.64$
1		242.2		80.617		
2		250.2		76.678		
3		273.2		64.640		
4		295.2		52.135		
5						

Absolute Open Flow: 1670 Mcfd @ 15.025      Angle of Slope  $\theta$ : \_\_\_\_\_      Slope, n: .90

Remarks: \_\_\_\_\_

Approved by Commission: \_\_\_\_\_      Conducted By: \_\_\_\_\_      Calculated By: D. D. Kimble      Checked By: \_\_\_\_\_

1834 2016



$Q = MCF$

2.2.2.2