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Form C-105
Revised 11-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☐

5b. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
BDCDGU

8. Farm or Lease Name
BDCDGU 1835

9. Well No.
151

10. Field and Pool, or Allotment
Und. Tubb

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 606, Clayton, NM 88415

4. Location of Well
UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM

11. County
Union

THE East LINE OF SEC. 15 TWP. 18N RGE. 35E NE/4

15. Date Spudded
9-22-84

16. Date T.D. Reached
9-27-84

17. Date Compl. (Ready to Prod.)
9-30-84

18. Elevations (DF, RKB, RT, GR, etc.)
4568' GL

19. Elev. Casinghead

20. Total Depth
2745'

21. Plug back T.D.
2557'

22. If Multiple Compl., how Many

23. Intervals Drilled By
Rotary Tools
0-TD

24. Producing Interval(s), of this completion - Top, bottom, Name
2157'-2276' Tubb

25. Type Electric and Other Logs Run
Dual Laterlog; Comp. Neutron Litho Density

26. Was Directional Survey Made
No

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30#	720'	12 1/4"	390 sacks class H cement	Circ. 138 sacks
7"	15.#-20#	2745'	8 3/4"	800 sacks class H cement	Circ. 209 sacks

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
		2015'

31. Perforation Record (Interval, size and number)

2157'-2276' Tubb

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2157'-2276'	6 tons CO2 pad X 8 tons BPB

33. PRODUCTION

Date First Production
10-3-84

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Shut-in

Date of Test
10-4-84

Hours Tested
24

Choke Size
N/A

Prod'n. For Test Period
Oil - Bbl. 0 Gas - MCF 833 Water - Bbl. 0 Gas - Oil Ratio

Flow Tubing Press.
115

Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl. 0 Gas - MCF 833 Water - Bbl. 0 Oil Gravity - API (Corr.)

34. Disposition of Gas (sold, used for fuel, vented, etc.)
To be sold

35. List of Attachments
Logs mailed 10-1-84

Test Witnessed By

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John S McElyea TITLE Asst. Adm. Analyst DATE 11-26-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled well. It shall be accompanied by one copy of all electrical and pressure-test logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Zones 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1190'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1452'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2136'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>798'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron <u>2118'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2157' to 2276' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 3, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	720'	720'	Surface				
720'	2745'	2025'	Sand, Clay, Shale, Anhydrite				