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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

10. TYPE OF WELL
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
OIL WELL ☐ GAS WELL ☒ CO₂ DRY ☐ OTHER ☐
PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
P.O. BOX 68, HOBBS, NEW MEXICO 88240
4. Location of Well
UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM
THE East LINE OF SEC. 15 TWP. 18N RGE. 35E

7. Unit Agreement Name
BDCDGU
8. Farm or Lease Name
BDCDGU
9. Well No.
1835 151G
10. Field and Pool, or Ailocat
Und. Tubb
12. County
Union

15. Date Spudded
9-22-84
16. Date T.D. Reached
9-26-84
17. Date Compl. (Ready to Prod.)
10-19-84
18. Elevations (DF, R&B, RT, GR, etc.)
4568' GL
19. Elev. Casinghead
20. Total Depth
2745'
21. Plug Back T.D.
2557'
22. If Multiple Compl., how Many
23. Intervals Drilled By
Rotary Tools
0-TD
Cable Tools
24. Producing interval(s), of this completion - Top, bottom, Name
2157-2276 Tubb
25. Was Directional Survey Made
NO
26. Type Electric and Other Logs Run
DLL/MSFL, CNL-LDT
27. Was Well Cored
NO

CASING RECORD (Record all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32#	720'	12 1/4"	390 sx class H	circ 128 sx
7"	20#	2745'	8-3/4"	800 sx class H	circ 209 sx

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	DEPTH SET	PACKER SET
					3 1/2"	2047'
						2016'

31. Perforation Record (Interval, size and number)
2157-66, 2168-74, 2202-51, 2265-76
2 SPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
2157-2276
AMOUNT AND KIND MATERIAL USED
18 tons of CO₂ w/180 ball seater

33. PRODUCTION
Date First Production
10-2-84
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Producing
Date of Test
10-8-84
Hours Tested
24
Choke Size
N/A
Prod'n. For Test Period
Oil - Bbl.
0
Gas - MCF
2090
Water - Bbl.
1 BLW
Gas - Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed by

35. List of Attachments
Logs already sent.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Admin. Analyst (SG) DATE 5-22-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Aubrey _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 1190
T. Glorieta 1452
T. Paddock _____
T. Blinberry _____
T. Tubb 2136
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. Santa Rosa 798
T. Cimarron 2118
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Frontland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2157 to 2276
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	720'	720'	Red Bed				
720'	2736'	2016'	Sand, Shale				
2736'	2745'	9'	Granite				