

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 20811
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-

10. INDICATE TYPE OF WELL
State ☐ Fee ☒
11. STATE OIL & GAS LEASE NO.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.)

1. OIL WELL ☐ GAS WELL ☒ OTHER: C02	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Field or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 606, Clayton, NM 88415	9. Well No. 2233 191G
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>22N</u> RANGE <u>33E</u> N.M.P.M.	10. Field and Pool or Well Unit Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4980' G.L.	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On September 7, 1984 Aztec Drilling Rig #56 spudded a 12 1/4" hole at 6:00pm. Drilled to a total depth of 746 feet and ran 9 5/8" casing set at 746 feet. Cemented with 390 sacks Class H cement and plugged down at 3:31pm September 8, 1984. Circulated 55 sacks and waited on cement 18 hours. Tested casing with 600# for 30 minutes and test ok. Reduced hole to 8 3/4" and resumed drilling to a total depth of 2767 feet and ran 7" casing set at 2767 feet. Cemented with 800 sacks Class H cement. Plugged down 12:30pm September 12, 1984 and circulated 175 sacks. Rig Released 3:30pm on September 12, 1984.

0+2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
1-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-C02 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John S McElya TITLE Asst. Adm. Analyst DATE 9-13-84
APPROVED BY David R Catavosh TITLE PLANT GAS PRODUCER DATE 9-17-84
CONDITIONS OF APPROVAL, IF ANY: