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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <u>CO2</u>	7. Unit Agreement Name <u>BRAVO DOME CARBON DIOXIDE GAS Unit</u>
2. Name of Operator <u>Amoco Production Company</u>	8. Form of Lease Name <u>BRAVO DOME Carbon Dioxide GAS Unit</u>
3. Address of Operator <u>P.O. Box 68, Hobbs, NM 88240</u>	9. Well No. <u>2434-311G</u>
4. Location of Well UNIT LETTER <u>G</u> <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>24-N</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool or Wildcat <u>BRAVO DOME CARBON DIOXIDE GAS UNIT 640-ACRE AREA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>5053 GR</u>	12. County <u>Union</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	PLUG AND ABANDONMENT <input type="checkbox"/>
	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Murphy Reg #22 spud the well 9-28-85 with a 14 3/4" bit. Drilled to TD of 715'. On 10-1-85 set 11 3/4" 42#, J-55 csg. Csg set at 715' and cemented with 800 svs class H w/add. Plugged down and circulated out 50 svs. WOC 18 hrs, tested csg to 1200 psi, tested OK. Reduced bit to 11' and resumed drilling. Drilled to TD of 3100' and on 10/9/85 set 8 5/8" 32#, K-55, csg. Csg set at 3100' and cemented with 1300 svs class H w/add. Plug down and circulated out 412 svs cmt. WOC 18 hrs drilled out and tested casing to 1500 psi, tested OK. Reduced bit to 7 7/8" and resumed drilling.

1+2 NMCD, SF 1-JRB 1-FJN 1-CMH 1-CLAYTON, BRAVO DOME DIST.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Harry E. Clark</u>	TITLE <u>Admin. Analyst</u>	DATE <u>10-11-85</u>
APPROVED BY <u>Koy Johnson</u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>10-15-85</u>

CONDITIONS OF APPROVAL, IF ANY: