

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
1. OIL WELL ☐ GAS WELL ☒ OTHER- CO2	Bravo Dome Carbon Dioxide Gas Unit	
2. Name of Operator AMOCO PRODUCTION COMPANY	Bravo Dome Carbon Dioxide Gas Unit	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 2134-331 G	
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 21-N RANGE 34-E N.M.P.M.	10. Field and Pool, or wildcat Bravo Dome Carbon Dioxide Gas Unit 240-Acre Area	
15. Elevation (Show whether DF, RT, GR, etc.) 4850' GL	12. County Union	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MI and RUSU 12-5-86. POH with production equipment. Perform mini frac and determine leak-off coefficient to be .003 and frac down 3-1/2" WS, 142 bbls 40# HEC Gelled 2% KCL FW and 38 tons CO2. 37000# 8/16 sand. Air 35 BPM. Treatment pressure 3800#. ISIP 1072#. Clean out sand to 2475. RIH with 3-1/2" tailpipe and packer and on/off tool, 3-1/2" tubing. Ran before and after treatment survey. Flow test well. RD and MOSU.

PPWO: 131 MCFD x 1 BWPD at 209# FTP.
PAWO: 1461 MCFD x 1 BWPD at 192 FTP.

0+2-NMOCDSF 1-R.A. Sheppard HOU. Rm. 20.156 1-J.F. Nash HOU. Rm. 17.188 1-SBB
1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Shell
1-Exxon 1-WF, Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED For Brownlee TITLE Admin. Analyst DATE 2-24-87
APPROVED BY [Signature] TITLE [Signature] DATE 2-27-87
CONDITIONS OF APPROVAL, IF ANY: