

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	☐ OIL ☐ GAS
OPERATION	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 12-01-73
Format 05-01-83
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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. **Owner**
Amoco Production Company

Address
P.O. Box 68, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

☐ New Well	☐ Change in Transporter of:	☐ Other (Please explain)
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ casinghead Gas	☐ Condensate

Gas Connection Notice

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
BDCDGU	1935	161G	TUBB	
Location			State, Federal or Fee fee	
Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>north</u> Line and <u>1650</u> Feet From The <u>east</u>				
Line of Section <u>16</u> Township <u>19N</u> Range <u>35E</u> , NMPM, <u>Union</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Amoco Production Company	Box 606, Clayton, NM 88415
If well produces oil or liquids, give location of tanks.	Is gas actually connected? when
	Yes 5-5-86

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Jeri Ogelsberg
Clerk
(Title)
5-7-86
(Date)

OIL CONSERVATION DIVISION
APPROVED 5-12 1986
BY Ry Ebbert
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated hole taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug back	Same heavy	Dist. Rev.
Date Spudded	10-20-85	Date Compl. Ready to Prod.	1-2-86	Total Depth	2351	P.S.T.D.	2295		
Elevations (DF, RKB, RT, CR, etc.)	4590 G.L.	Name of Producing Formation	tubb.	Top Oil/Gas Pay		Tubing Depth	2236		
Perturbations	2084-94, 2100-18, 2129-38, 2142-72, 2182-2234							Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/2	9-5/8		718		390 sx Class H				
8-3/4	7		2351		650 Class H				
	3 1/2		2236						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
3589	24 hrs	0	N/A
Testing Method (Pilot, back prod)	Testing Pressure (GHEC-1D)	Casing Pressure (EDGC-1D)	Choke Size
flw	130 psi	0	N/A