

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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API # 30-059-20288

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of work		b. Type of Well		c. Name of Operator		9. Well No.	
DRILL ☒ DEEPEN ☐ PLUG BACK ☐		OIL WELL ☐ GAS WELL ☒ CO2 ☐ OTHER ☐		Amoco Production Company		1935 171K	
2. Name of Operator		3. Address of Operator		4. Location of well		Bravo Dome Carbon Dioxide Gas Unit	
		P.O. Box 68 Hobbs, New Mexico 88240		UNIT LETTER <u>K</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE		Bravo Dome Carbon Dioxide Gas Unit	
				AND <u>1650</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>17</u> TWP. <u>19-N</u> RCE. <u>35-E</u>		Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area	
				17. County <u>Union</u>			
				19. Proposed Depth <u>2900'</u>		15A. Formation <u>Tubb</u>	
				21A. Kind & Status Plug. Band <u>Blanket-on-file</u>		20. Industry or C.T. <u>Rotary</u>	
18. Elevations (show whether D.C., H.I., etc.) <u>4600' GL</u>				21B. Drilling Contractor <u>N/A</u>		22. Approx. Date work will start <u>ASAP</u>	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	32.30#	700'	Circulate	surface
8-3/4"	7"	20.0#	2900'	Tieback to 9-5/8"	surface

Propose to drill and equip well in the Tubb formation. After reaching TD logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production.

Mud Program: 0 - 700' Native Spud Mud
700 - TD KCL Salt Water Gel-Starch

BOP Diagram attached.

APPROVAL VALID FOR 180 DAYS
PERIOD EXPIRES ON 4-14-86
UNLESS DRILLED TO THE WAY

0+5-NMOCD, SF 1-J. R. Barnettt, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-WF, C 1-WF,
1-Susp, 1-CMH 1-Amerada 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

4. ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO-
DUCIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mary C. Clark Title Administrative Analyst Date 10-10-85

APPROVED BY Roy Johnson TITLE DISTRICT SUPERVISOR DATE 10-15-85

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator AMOCO PRODUCTION COMPANY			Lease B.D.C.D.G.U.		Well No. 1935 171K
Section Letter K	Section 17	Township T19N	Range R35E	County UNION	
Distance from the corner of Well: 1650 feet from the SOUTH line and 1650 feet from the WEST line					
Ground Level Elev. 4608	Producing Formation Tubb		Pool Bravo Dome 640 Acre Area		Dedicated Acreage: 640 Acres

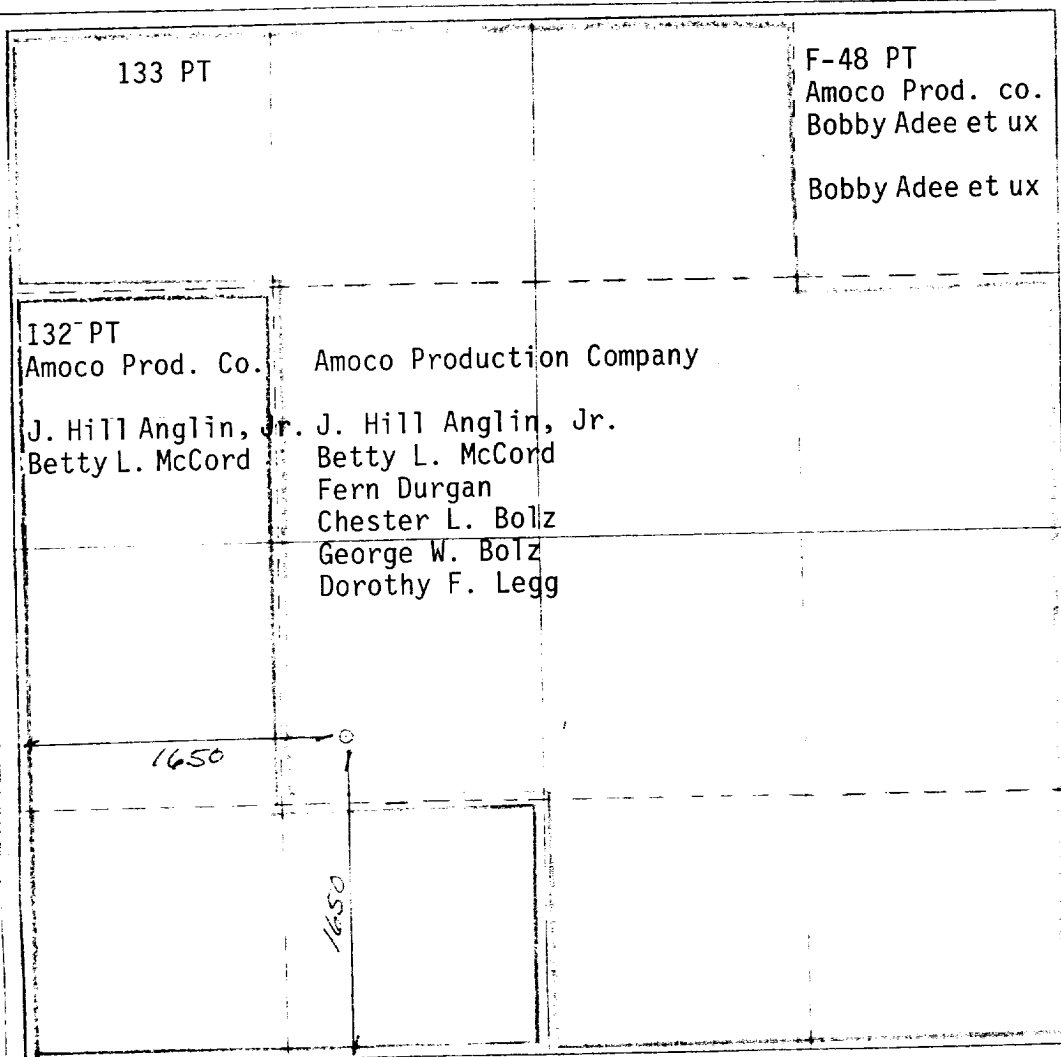
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Unitization

XX

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

All interests will be assigned to the well until all interests have been consolidated by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



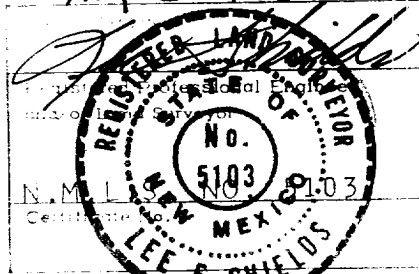
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Harry C. Clark
Admin. Analyst
Amoco Production Co.
Date **10-10-85**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

AUG 20 1985



STANDARD 2000 PSI W.P. BOP STACK

1. Blow-out preventers may be manually operated.
2. All equipment must be in good condition, 2,000 psi W.P. (4,000 psi test) minimum.
3. Bell nipple above blow-out preventer shall be same size as casing being drilled through.
4. Kelly cock to be installed on kelly.
5. Full opening safety valve 2,000 psi w.p. (4,000 psi test) minimum must be available on rig floor at all times with proper connection or subs to fit any tool joint in string.
6. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
7. Double or space saver type preventers may be used in lieu of two single preventers.
8. BOP rams to be installed as follows: *
Top preventer - Drill pipe or casing rams
Bottom preventer - Blind rams
*Amoco District Superintendent may reverse location of rams.
9. Extensions and hand wheels to be installed and braced at all times.
10. Manifold valves may be gate or plug metal to metal seal 2" minimum.

