

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88008

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-059-20306

5. Indicate Type of Lease

STATE ☐

LEASE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Bravo Dome Carbon Dioxide Gas Unit - 2233

8. Well No.

301G

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL
WELL ☐

GAS
WELL ☒

2. Name of Operator

Amoco Production Company

3. Address of operator

P.O. Box 606

Clayton

New Mexico

88415

4. Well Location

Unit Letter

G

2003

Feet From The

East

Line and

2019

Feet From The

North

Line

Section

30

Township

T22N

Range

R33E

NMPM

Union

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

☐

ALTERING CASING ☐

☐

COMMENCE DRILLING OPNS. ☐

☐

PLUG AND ABANDONMENT ☐

☐

CASING TEST AND CEMENT JOB ☐

☐

OTHER: PERF + FRAC JOB

☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Moved in, rigged up service unit 8/12/93. Ran 2.75 inch 7 in and, plugged 2262-2266, 2285-2298, 2302-2318, 2334-2338 and 2353-2363. Rigged down service unit. Moved to service unit 9/14/93 and loaded casing with treated water and formation broke at 2160 psi. Grace down casing with 10,000 gal foam pad followed by 9000 gal foam containing 42,900 lbs 10/20 Marsh Brady sand. Used 47 tons CO₂. Max p15 2160 psi, 209 TP 1700 psi, and 26.5 BPM. Flow tested well. Hooked well up to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mark Randolph

TITLE

BUSINESS ANALYST

DATE

9/30/93

TYPE OR PRINT NAME

MARK RANDOLPH

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Ry Effernum

TITLE

DISTRICT SUPERVISOR

DATE

10-7-93

CONDITIONS OF APPROVAL, IF ANY: