

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1960, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Aramis, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-059-20313

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER CO2

b. Type of Completion: NEW WELL WORK OVER CLEANUP FLUID BACK DEEP SERVICE OTHER

2. Name of Operator
Amoco Exploration & Production

3. Address of Operator
PO Box 606, Clayton, NM 88415

7. Lease Name or Unit Agreement Name
BDCDGU-2134

8. Well No.
131

9. Pool name or Wildcat
Tubb

4. Well Location
Unit Letter G : 1931 Feet From The North Line and 2015 Feet From The East Line
Section 13 Township 21N Range 34E NMPM Union County

10. Date Spudded 7/24/95 11. Date T.D. Reached 7/29/95 12. Date Compl. (Ready to Prod.) 8/13/95 13. Elevation (DFA REC, RT, GR, etc.) 4748 GR 14. Elev. Casingshead 4748

15. Total Depth 2339' 16. Plug Back T.D. 2294' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0 to TD Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name
2133 to 2294 Tubbs 20. Was Directional Survey Made
N/A

21. Type Borehole and Other Log Run
Dual Laterolog 22. Was Well Cored
No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
6 5/8	24#	730'	12.25	400 sks Class C	180
5 1/2	15.5 & 5.9	2339'	7 7/8	350 sks Class C	67

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
2133-2294, 6 spf, 708 total shots.
Hole size 0.52"

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
	<u>Flowing - Pitot Tube</u>	<u>shut-in</u>					
Date of Test <u>8/13/95</u>	Hours Tested <u>12</u>	Choke Size <u>.2"</u>	Prod'n Per Test Period	Oil - Bbl. <u>0</u>	Gas - MCF <u>3461</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio <u>N/A</u>
Flow Tubing Press. <u>N/A</u>	Casing Pressure <u>20#</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>0</u>	Gas - MCF <u>3461</u>	Water - Bbl. <u>0</u>	Oil Gravity - API - (Corr.) <u>N/A</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented Test Witnessed By
Martin Duran

30. List Attachments
Logs mailed previously

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name Billy E. Prichard Title Field Foreman Date 8/16/95