

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO. 30-059-20319	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name BDCDGU-2135	
8. Well No. 191	
9. Pool name or Wildcat Tubb	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																									
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>CO2</u>																																									
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ FLUG BACK ☐ DEEP RESER. ☐ OTHER ☐																																									
2. Name of Operator Amoco Exploration & Production																																									
3. Address of Operator PO Box 606, Clayton, NM 88415																																									
4. Well Location Unit Letter <u>F</u> : 1976 Feet From The <u>North</u> Line and 1995 Feet From The <u>West</u> Line Section <u>19</u> Township <u>21N</u> Range <u>35E</u> <u>NMPM</u> Union <u>County</u>																																									
10. Date Spudded 7/12/95	11. Date T.D. Reached 7/15/95	12. Date Compl. (Ready to Prod.) 8/5/95	13. Elevations (DFA & REB, RT, GR, etc.) 4783 GR	14. Elev. Casinghead 4783 GR																																					
15. Total Depth 2344'	16. Plug Back T.D. 2333'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 to TD	19. Producing Interval(s), of this completion - Top, Bottom, Name 2230 to 2332 Tubbs																																					
20. Was Directional Survey Made N/A			21. Type Electric and Other Logs Run Dual Laterolog																																						
22. CASING RECORD (Report all strings set in well)																																									
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT LB/FT.</th><th>DEPTH SET</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8</td><td>24#</td><td>718'</td><td>12.25</td><td>425 sks Class C</td><td>180</td></tr><tr><td>5 1/2</td><td>15.50 & 5.9</td><td>2344'</td><td>7 7/8</td><td>400 sks Class C</td><td>64</td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr></tbody></table>						CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8	24#	718'	12.25	425 sks Class C	180	5 1/2	15.50 & 5.9	2344'	7 7/8	400 sks Class C	64																		
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25. PERFORATION RECORD (interval, size, and number)																																									
2230-2332, 6 spf, 612 total shots Hole size 0.52																																									
26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																																									
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27. PRODUCTION																																									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing - Pitot tube			Well Status (Prod. or Shut-in) shut-in																																				
Date of Test 8/5/95	Hours Tested 12	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 5300	Water - Bbl. 0	Gas - Oil Ratio N/A																																		
Flow Tubing Pres. N/A	Casing Pressure 37#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 5300	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A																																			
28. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Martin Duran																																			
29. List Attachments Logs mailed previously																																									
30. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																									
Signature Billy E. Prichard		Printed Name Billy E Prichard		Title Field Foreman		Date 8/14/95																																			