

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brisco Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP# NO.	30-059-20320
1. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>CO2</u>	7. Lease Name or Unit Agreement Name
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RELIEF ☐ OTHER ☐	BDCDGU-2135
2. Name of Operator Amoco Exploration & Production	8. Well No. 201
3. Address of Operator PO Box 606, Clayton, NM 88415	9. Pool name or Wildcat Tubb

4. Well Location Unit Letter <u>F</u> : <u>1985</u> Feet From The <u>North</u> Line and <u>1942</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>21N</u> Range <u>35E</u> <u>NMGM</u> Union County	10. Date Spudded 7/7/95	11. Date T.D. Reached 7/11/95	12. Date Compl. (Ready to Prod.) 8/5/95	13. Elevations (DF & RES, RT. GR. etc.) 4693 GR	14. Elev. Casaghead 4693
	15. Total Depth 2294	16. Plug Back T.D. 2285	17. If Multiple Compl. How Many Zones? 10 to TD	18. Intervals Drilled By Rotary Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 2190 TO 2282 Tubbs
	21. Type Electric and Other Logs Run Dual Laterolog				22. Was Directional Survey Made N/A
23. Type Well Cased No					

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	722'	12.25	450 sks Class C	180
5 1/2	15.5 & 5.9	2294'	7 7/8	325 sks Class C	18

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					None		

24. Perforation record (interval, size, and number) 2190-2282, 6 spf, 552 total shots Hole size 0.52"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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28. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing - Pigot tube					Well Status (Prod. or Shut-in) shut-in	
Date of Test 8/5/95	Hours Tested 12	Casing Size 2"	Pressure Per Test Period	Oil - Bbl. 0	Gas - MCF 3244	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure 50#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 3244	Water - Bbl. 0	Oil Gravity - API - (Conv.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Billy Prichard	

30. List Attachments logs mailed previously	31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature <u>Billy E. Prichard</u>	Printed Name <u>Billy E Prichard</u> Title <u>Field Foreman</u> Date <u>8/6/95</u>

