

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Aramis, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-059-20337
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ CO2		7. Lease Name or Unit Agreement Name BDCDGU-2135
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DISPERSED ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐		
2. Name of Operator Amoco Exploration & Production		8. Well No. 171
3. Address of Operator PO Box 606, Clayton, NM 88415		9. Pool name or Wildcat Tubbs
4. Well Location Unit Letter <u>K</u> : <u>1993</u> Feet From The <u>South</u> Line and <u>1977</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>21N</u> Range <u>35E</u> NMPM <u>Union</u> County		
10. Date Spudded 7/14/95	11. Date T.D. Reached 7/17/95	12. Date Compl. (Ready to Prod.) 8/14/95
13. Elevations (DF & RKB, RT, GR, etc.) 4726.30 GR		14. Elev. Casinghead 4726.30'
15. Total Depth 2307'	16. Plug Back T.D. 2296'	17. If Multiple Compl. How Many Zones? 0 to TD
18. Intervals Drilled By Rotary Tools Cable Tools		19. Producing Interval(s), of this completion - Top, Bottom, Name 2215' to 2296' Tubbs
20. Was Directional Survey Made N/A		21. Type Electric and Other Logs Run Dual Laterolog
22. Was Well Cored No		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	922'	12 25	425 sbs Class C	168
5 1/2	15.50 & 5 9	2307'	7 7/8	350 sbs Class C	74

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) Perf 2215 - 2296, 6 spf, 486 total shot Hole size 0.52	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing-Pitot tube				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 8/14/95	Hours Tested 12	Choke Size 2"	Prod's For Test Period	Oil - Bbl 0	Gas - MCF 2919	Water - Bbl 0	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure 15#	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 2919	Water - Bbl 0	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Bill Prichard	

30. List Attachments Logs Previously mailed	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <u>Billy E. Prichard</u>	Printed Name <u>Billy E Prichard</u> Title <u>Field Foreman</u> Date <u>8/21/95</u>