

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-059-20340
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>CO2</u>	7. Lease Name or Unit Agreement Name BDCDGU-2234			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ FLUG BACK ☐ DEEP RESER ☐ OTHER ☐	8. Well No. 291			
2. Name of Operator Amoco Production Company	9. Pool name or Wildcat Tubb			
3. Address of Operator PO Box 606, Clayton, NM 88415				
4. Well Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1945</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>22N</u> Range <u>34E</u> NMPM Union Country				
10. Date Spudded 8/13/95	11. Date T.D. Reached 8/18/95	12. Date Compl. (Ready to Prod.) 8/26/95	13. Elevations (DP & REB, RT, GR, etc.) 4825.50GR	14. Elev. Casinghead 4825.50
15. Total Depth 2397'	16. Plug Back T.D. 2386'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 to TD	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2140' to 2350', Tubbs				20. Was Directional Survey Made N/A
21. Type Electric and Other Logs Run Dual Laterolog				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1015'	12.25	500 sks Class C	176
5 1/2	15.50 & 5.9	2397'	7 7/8	325 sks Class C	52

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) Perf 2140-2350, 6 Spf, 948 total shots Hole size 0.52	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing - Pitot tube				Well Status (Prod. or Shut-in) shut-in		
Date of Test 8/26/95	Hours Tested 12	Choke Size 2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 6923	Water - Bbl 0	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure 52	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 6923	Water - Bbl 0	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented						Test Witnessed By Bill Prichard	

30. List Attachments Logs mailed previously	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <u>Billy E. Prichard</u>	Printed Name <u>Billy E. Prichard</u> Title <u>Field Foreman</u> Date <u>8/29/95</u>