

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.	30-059-20362
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>CO2</u>	7. Lease Name or Unit Agreement Name BDCDGU-2135
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	8. Well No. 202
2. Name of Operator Amoco Production Company	9. Pool name or Wildcat Tubb
3. Address of Operator PO Box 606, Clayton, NM 88415	

4. Well Location Unit Letter <u>M</u> : <u>1173</u> Feet From The <u>South</u> Line and <u>176</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>21N</u> Range <u>35E</u> NMPM Union County
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10. Date Spudded 7/26/96	11. Date T.D. Reached 7/30/96	12. Date Compl. (Ready to Prod.) 8/22/96	13. Elevations (DF& RKB, RT, GR, etc.) 4709.10' GR	14. Elev. Casinghead 4709.10
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15. Total Depth 2270'	16. Plug Back T.D. 2260'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
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19. Producing Interval(s), of this completion - Top, Bottom, Name 2192' to 2257' Tubbs	20. Was Directional Survey Made Yes
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21. Type Electric and Other Logs Run Previously sent	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	728'	12 1/2	400 sks Class C	76 sks
5 1/2	15.5#	2270'	7 7/8	350 sks Class C	70 sks

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 2192'-2206', 2222'-2257' 0.43" 294 DPS	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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28. PRODUCTION							
Date First Production 8/23/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 8/22/96	Hours Tested 24	Choke Size 3"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 1280	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1280	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Bill Prichard
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <u>Billy E. Prichard</u>	Printed Name <u>Billy E Prichard</u>	Title <u>Field Foreman</u>	Date <u>8/27/96</u>
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