

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N. French, Hobbs, NM 88240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-105  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO.  
 30-059-20383

5. Indicate Type Of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER C02 Supply Well

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER

7. Lease Name or Unit Agreement Name  
 Bravo Dome Carbon Dioxide Gas Unit  
 1934

2. Name of Operator  
 OXY USA Inc. 16696

8. Well No.  
 142

3. Address of Operator  
 P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat  
 Bravo Dome Carbon Dioxide Gas 640

4. Well Location  
 Unit Letter N : 703 Feet From The south Line and 2466 Feet From The west Line  
 Section 14 Township 19N Range 34E NMPM Union County

10. Date Spudded 8/27/02	11. Date T.D. Reached 8/31/02	12. Date Compl. (Ready to Prod.) 9/13/02	13. Elevations (DF & RKB, RT, GR, etc.) 4720.5'	14. Elev. Casinghead
15. Total Depth 2368'	16. Plug Back T.D. 2357'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2124-2324'				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CH/CNL/GRL/CCL				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	716'	12-1/4"	300sx	N/A
5-1/2"	5.9#FG/15.5#	2368'	7-7/8"	400sx	N/A

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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26. Perforation record (interval, size, and number)  
 4 SPF @ 2124-34, 40-48, 61-74, 2190-2220, 62-71,  
 95-2324' Total 396 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2124-2324'	13776g 40# gel + C02 w/ 60000# sd

28. PRODUCTION

Date First Production  
9/13/02

Production Method (Flowing, gas lift, pumping - Size and type pump)  
flwg

Well Status (Prod. or Shut-in)  
prod

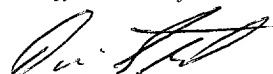
Date of Test 9/29/02	Hours Tested 24	Choke Size 3-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 2177	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 85	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2177	Water - Bbl. 0	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 sold

Test Witnessed By  
 D. Holcomb

30. List Attachments  
 C-103, C-104, Deviation Svy. Log (1set)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name David Stewart Title Sr. Reg Analyst Date 10/29/02

