

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-059-20391
1. Type of Well: Oil Well ☐ Gas Well ☐ Other CO2 Supply Well ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator OXY USA Inc. 16696		6. State Oil & Gas Lease No. ---
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2034
4. Well Location Unit Letter <u>P</u> : <u>320</u> feet from the <u>south</u> line and <u>996</u> feet from the <u>east</u> line Section <u>20</u> Township <u>20N</u> Range <u>34E</u> NMPM County <u></u> Union <u></u>		8. Well No. 202
		9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4816.8'		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 9/26/02

Type or print name David Stewart

Telephone No. 915-685-5717

(This space for State use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 10/7/02

Conditions of approval, if any:

BDCDGU 2034 #202

09/17/2002

CMIC: Wayne Lucas
Present operation: Trip out of hole to run 8 5/8 casing. Progress: Move and rig up on 2034-202P. Spud 12 1/4" hole at 20:45 hours on 09/16/2002. Drill to 704' Circulate and trip out of hole. Last survey at 701' 1 1/2 deg.

09/18/2002

CMIC: Wayne Lucas
Present operation: Drilling at 1380'. Progress: Circulate 8 5/8" casing. Cement with 300sx Premium Plus (14.8 lbs/gal, 1.34 cuft/sx) Circulate 71sx to surface Plug down at 11:57 hours on 09/17/2002. Nipple up BOP TIH. Drill new formation at 21:15 hours on 09/17/2002. 678' of new hole.. Last survey at 1042' .75 deg.

09/19/2002

CMIC: Wayne Lucas
Present Oper: Running 5 1/2" casing. Progress: TD 7 7/8" hole.

09/20/2002

CMIC: Wayne Lucas
Present operation: Rig down. Progress: Rig up and run 5 1/5" casing. 183.21' #15.50 J55 LT&C 2360' to 2180'. 5 1/2" fiberglass casing 2' to 2180'. Cement with 200sx Premium Plus 3% CaCl, 025#/sx Poly E Flake (11.1 ppg, 3.27 cuft/sx). Followed with 150sx Premium Plus cement with 3% CaCl, 025# Poly E Flake.(13.2 ppg, 1.86 cuft/sx) Circulate 65 sx to surface Plug down at 13:30 hours on 09/19/2002. Rig released at 17:00 hours on 09/19/2002. Location to wet to move 09/19/2002. Will try to move 12:00 hours on 09/20/2002.