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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P&A		8. Farm or Lease Name Penteco-Trinity	
2. Name of Operator BRANA CORPORATION		9. Well No. 1	
3. Address of Operator 1223 First Interstate Bldg, 320 Gold Av. SW, Albuquerque, NM 87102		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well			
UNIT LETTER G LOCATED 2500 FEET FROM THE North LINE AND 2330 FEET FROM		12. County Valencia	
THE East LINE OF SEC. 19 TWP. 6N RGE. 2W NMPM			
15. Date Spudded 12-18-84	16. Date T.D. Reached 12-28-85	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 5572 Grnd.
19. Elev. Casinghead			
20. Total Depth 337	21. Plug Back T.D. P&A	22. If Multiple Compl., How Many	23. Intervals Drilled By 0 to 337
24. Producing Interval(s), of this completion - Top, Bottom, Name P&A			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run NONE			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8 5/8	WEIGHT LB./FT. 32	DEPTH SET 200	HOLE SIZE 12 1/2"
CEMENTING RECORD 105sxs ClassB-Circulated		AMOUNT PULLED None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) NONE Plug #1 337 - 177 50sxs P&A Plug #2 Top of 8 5/8" 10 sxs on 8-31-85.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL NONE AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) P&A
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Morris B. Jones		TITLE Morris B. Jones, Engineer	DATE 10-10-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	337TD	337	Permian				

**J.C. WELL SERVICE**P.O. BOX 51
FARMINGTON, NEW MEXICO 87401

DAILY JOB TICKET

NO 2776

TO: BRANA CORP. / PENTECO CORP.DATE 8/31/85WELL NO. 1LOCATION PENTECO - TRINITY

MOVED IN - RIGGED UP - RUN TUBING 337' - HEATED
WATER - MIXED 9.2" GEL LOADED W/ - #1 SPOTTED 50SK PLUG
177' - 337' - PULLED TUBING #2 SPOTTED 10SK PLUG IN TOP
RIG DOWN - WELDER ERECT DRY HOLE MARKER

0700 - 1320

Rig & CREW	6 hrs	-	537.00
TRUCK	1.5 hr	-	29.00
Hyd Tools	1 day	-	94.85
PUMP TRUCK	6 hrs	-	300.00
CEMENT EQUIP	1 Job	-	250.00
60 SK CEMENT	8.50	-	510.00
60 SK HULL	1.50	-	90.00
			<u>1810.85</u>

HOURS: 6.5

MORRIS JONES

AUTHORIZED BY