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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐		OTHER		P&A	
2. Name of Operator BRANA CORPORATION									
3. Address of Operator 1223 First Interstate Bldg, 320 Gold Ave. SW, Albuq, NM 87102									
4. Location of Well									
UNIT LETTER <u>E</u> LOCATED <u>2600</u> FEET FROM THE <u>North</u> LINE AND <u>1230</u> FEET FROM									
THE <u>West</u> LINE OF SEC. <u>19</u> TWP. <u>6N</u> RGE. <u>2W</u> NMPM									
12. County Valencia									
15. Date Spudded 7-10-85		16. Date T.D. Reached 7-25-85		17. Date Compl. (Ready to Prod.) P&A 8-30-85		18. Elevations (DF, RKB, RT, GR, etc.) 5986 Grnd.		19. Elev. Casinghead	
20. Total Depth 2357		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0 to 2357		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Litho-Den, CompDen, Dual Ind, Strato-Dipmeter								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8 5/8		24		610		12 1/4"		300sxs (A) + 50sxs (A) Cement circulated	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
31. Perforation Record (Interval, size and number) NONE						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
								Gas - MCF	
								Water - Bbl.	
								Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		TITLE <u>Morris B. Jones, Engineer</u>						DATE <u>10-10-85</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 87	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	87	87	Lava Cap				
87	1850	1763	Penn.				
1850	2357	507	Los Vallos (Permian) Fault.				

**J.C. WELL SERVICE**P.O. BOX 51
FARMINGTON, NEW MEXICO 87401

DAILY JOB TICKET

112

2775

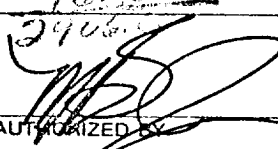
TO: BRANA CORP. / PENTECO CORP.DATE 8-30-85WELL NO. 4LOCATION PENTECO

MOVED FM Farmington TO Location - Hauled Water & CEMENT - Rigged up - Hauled Tubing - Rod Tubing TO 1790' MIXED 9.2" GEL Loaded Hole - #1 Spotted 355X plug 1720-90 - pulled Tubing TO 645' #2 Spotted 35.5X plug 575-645 Displace GEL - #3 Spotted 105K plug in Top Rigged in MOVED OFF location WELDER ERECT DRY hole MK
0600 - 1250

Rig / crew	12.5 hr -	1118.75
TRAILER	1 hr -	58.00
14 ft Tanks	1 day -	94.45
PUMP TRUCK	12.5 hrs -	625.00
CEMENT EQUIP	1 Job -	250.00
60SK CEMENT	8.50 EA -	510.00
60SK Handle	1.50 EA -	90.00
SUBSISTENCE 4 MEN	40 EA -	160.00

HOURS: 13.5MORRIS JONES

AUTHORIZED BY

2906.75


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