

Linn Energy Turner B #95

CLOSURE REPORT

API No. 30-015-26612

Release Date: 3/18/2014

Unit Letter L, Section 20, Township 17 South, Range 31 East

June 2, 2014

Prepared by:

Environmental Department Diversified Field Service, Inc. 3412 N. Dal Paso Hobbs, NM 88240 Phone: (575)964-8394 Fax: (575)393-8396

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Turner B #95

1 Introduction

Linn Energy (Linn) has retained Diversified Field Service, Inc. (DFSI) to address environmental issues for the site detailed herein.

The site is located southwest of Maljamar NM, Unit letter 'L', sec. 20, T17S R31E, in Eddy County. The incident at this site location resulted from an injection line leak approximately 200 yards north of the field office. There was a release of approximately 20 bbls of produced water that affected approximately 4284 sq. ft. of pasture. Linn Energy took proactive measures by utilizing a vacuum truck to recover approximately 10 bbls of free standing fluids and constructing a temporary containment around the spill area. (Figure).

A form C-141 was submitted to the NMOCD on February 19, 2014 2RP-2205 (Appendix I)

2 SITE ACTIVITIES

On February 17, 2014 DFSI field personnel visited the site to conduct an initial site assessment, establishing sample points and mapping the spill area. (Appendix IV). There were six (6) sample points established around the impacted site area. Using a Mini RAE Photoionization Detector (PID), personnel collected soil samples at surface and at 1ft. intervals until two consecutive samples returned acceptable levels of chloride. All positions at surface indicated elevated chloride levels. The field technician, using a hand auger retrieved a soil sample for SP2 at 1ft. bgs, for confirmation of chloride the return result at this depth was 699mg/kg.

On February 24, 2014 DFSI field personnel delineated SP1 to 13 ft. bgs., whereby auger refusal was encountered. At that depth the field tests for chloride analysis was 1,624 mg/kg., indicating a steady decrease in chloride. SP6 was also delineated to 7ft. bgs., whereby auger refusal was encountered. With the use of a backhoe this sample point was simultaneously field tested revealing a reduction in chlorides at 9ft. bgs. to 1025 mg/kg.

On February 25, 2014 DFSI personnel revisited the site to conduct simultaneous field tests of representative sample points. Additional delineation of SP2 thru SP5 at depths of 5ft. bgs. to 8 ft. bgs. were conducted, whereas representative soil samples were retrieved and submitted to a commercial laboratory for analyses. The results returned were as follows: SP2 at 6ft, bgs. for chloride was 288 mg/kg., SP3 at 7ft. bgs. was 192 mg/kg, SP4 at 8ft. bgs. was 128 mg/kg, SP5 at 7ft. bgs. returned chloride results of 672 mg.kg. (Appendix IV).

On April 01, 2014 DFSI submitted a proposed remediation plan for this site to the NM OCD and the BLM respectively. It was proposed to excavate SP1 to 4ft. bgs. and line with a 20mil. liner.

SP2 thru SP4 would also be excavated to 4ft. bgs. without the use of a liner, SP5 and SP6 would also be excavated to 4ft. bgs., and lined with a 20mil. liner. The entire excavation was to be backfilled with fresh imported topsoil and seeded.

On April 03, 2014, the BLM approved the aforementioned plan of remediation.

On April 10, 2014, DFSI contracted a hydro-vac in order to fully remediate the area around SP1 to 4ft. bgs. This was conducted due to the number of lines in this vicinity.

On April 24, 2014 DFSI field personnel revisited the site in order to retrieve side wall confirmations of the excavation. Representative soil samples were retrieved at the north, south, east and west wall of the excavation in order to ascertain the vertical extent of impact, and submitted to a commercial laboratory for analyses. The results returned acceptable levels of chloride, in that chloride was <1460 mg/kg, BTEX was <.300, GRO DRO was non-detect.

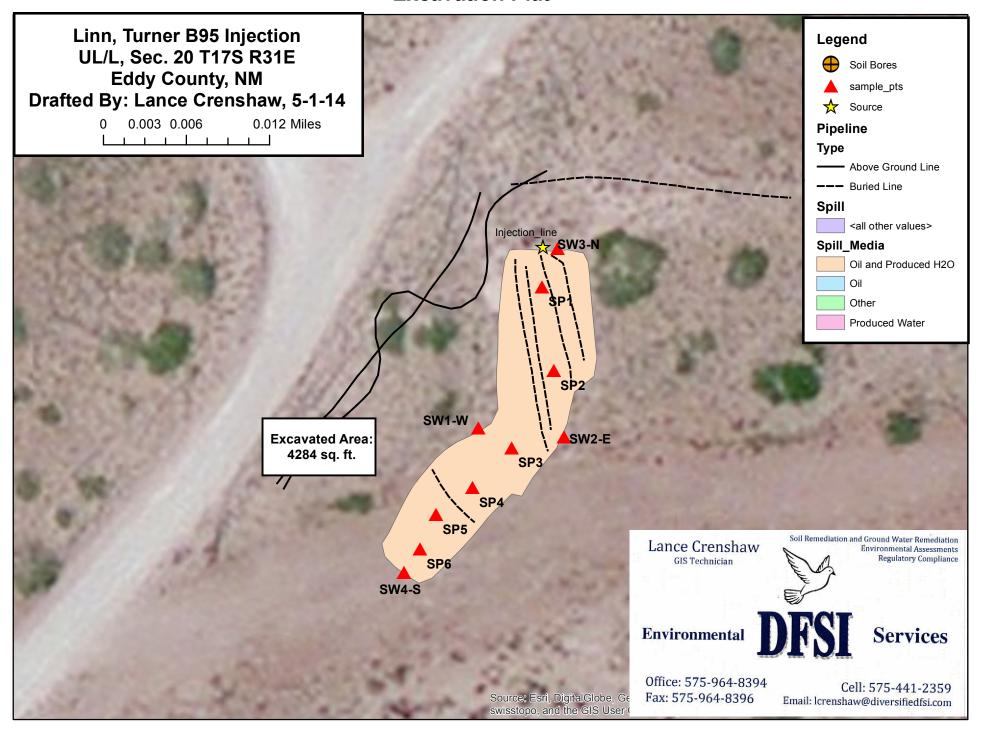
On May 01, 2014 the excavation of the impacted area was complete. A 20mil. liner was installed at SP1, SP5 and SP6 respectively prohibiting downward migration of vadose zone. All impacted soils were removed to an NMOCD approved facility. The lined excavation was then backfilled with fresh topsoil contouring to the site, and preparation of surface conducive to seeding.

On May 06, 2014 DFSI personnel tilled and seeded the site with 100lbs of native vegetation and seed mixture promoting vegetation and providing an infiltration barrier. Photographs of site activities can be viewed in Appendix II.

3 Conclusion

According to the U.S. Geological Survey and the NM Office of the State Engineer, there were no records of groundwater in the immediate vicinity, however depth to groundwater in the area averages greater than 236 ft. bgs indicating no potential threat to groundwater or life forms (Appendix III). Based on the removal of soils containing elevated chloride and visual staining at the site, and the reseeding of the site restoring it to its natural state DFSI, on behalf of Linn, submits the final form C-141 (Appendix V), and respectfully requests the closure of the regulatory file for the site.

Excavation Plat



District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC

Form C-141

Final Report

Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

OPERATOR

Name of Co						Contact: Brian Wall								
Address: 21			NM 882	240		Telephone No.: 575-738-1739								
Facility Nan	ne: Turner	B #95				Facility Type: Oil Producer								
Surface Own	nar: Fadar	a1		Mineral C	Nyner:	r: API No.: 30-015-26612								
Surface Own	iler. Peuera	aı		Willierar	wher.				AFT NO.	. 30-013-20012				
				LOCA	TION	N OF REI	LEASE							
Unit Letter L	Section 20	Township 17S	Range 31E	Feet from the 2610		South Line	Feet from the 1000	East/We	est Line est	County Eddy				
									ı					
			Latitu				e: -103.8972394	412252						
Type of Relea	ase: Produce	ad Water		NAI	UKE	OF RELI	Release: 20 bbls	١,	Volume P	ecovered: 10 bbls				
Source of Rel			<u>, </u>				lour of Occurrence			Hour of Discovery:				
		9 F-F				02/18/2014				4 12:30pm				
Was Immedia	ate Notice C		Yes	No □ Not Re	eauired	If YES, To Mike Burto	Whom? on-BLM Mike Br	ratcher-N	M OCD					
By Whom? B	rian Wall			<u> </u>	•		lour 02/19/2014 (
Was a Water		hed?					olume Impacting t		course					
vvus u vvutero	ourse reac		Yes 🛚	No		II IES, vo	rame impacting t	ne water	course.					
If a Watercou	rse was Imp	pacted, Descri	be Fully.*	:										
If a Watercourse was Impacted, Describe Fully.*:														
	t noticed he	eader #2 had 0								t russell turner injection plant. psi. Then called vac trucks to				
found it abou around spill a	t 200 yards rea. Remov	north of field e free fluids.	office at N	V 32.82103 W103	.89724.	Affected area	a is 10'X120' Sout	th of lat/lo	ong. Build	oking for leak on my lease and I temporary containment				
regulations al public health should their o	l operators or the envir operations h nment. In a	are required to conment. The ave failed to a ddition, NMO	o report an acceptance dequately CD accep	d/or file certain re e of a C-141 repo investigate and re	elease no ort by the emediate	otifications are NMOCD me contaminati	nd perform correct arked as "Final Ro on that pose a thre	tive action eport" doc eat to grou	ns for rele es not relie und water,	ant to NMOCD rules and ases which may endanger eve the operator of liability surface water, human health ampliance with any other				
,	20						OIL CONS	SERVA	TION	<u>DIVISION</u>				
Signature:	138 d	/												
Printed Name	: Brian Wa	11				Approved by	District Superviso	or:						
Title: Constru	iction Forer	nan II				Approval Date: E			Expiration Date:					
E-mail Addre						Conditions of	Approval:		Attached					
Date: 02/19/2	014	P	none: 806-	-367-0645										

^{*} Attach Additional Sheets If Necessary

Linn Energy Turner B #95

Unit Letter L, Section 20, T17S R31E



Location and spill area 2/18/14



Stockpile of impacted soil for removal 2/18/14



Impacted soil site 2/18/14



Hydro-vac of leak source 4/10/14

Linn Energy Turner B #95

Unit Letter L, Section 20, T17S R31E



Excavation of site 4/25/14



Backfilling of lined area 5/2/14



Installation of liner 5/1/14



Site at completion of tilling and seeding 5/6/14

GROUND WATER SEARCH

Linn Energy Turner B #95

UL:	L Sec:	T:	17S R:	31E
Groundwa	ter Depth:	236	ft.	
= NM Office of the= U.S. Geological S= Site Location	State Engineer urvey (unknown well)			Date: 03/03/2014 By: Rebecca Pons
			65' 260'	65'
		288'• 314'•	•248' • 275'	
	16S 30E	314' 16S 31E 295	254' 168 32E 210' 210 221'	
			•2	
			•132'	
	17S 30E	17S 31E *	17S 32E	
			•65'	
		•98'	•430'	
	18S 30E	18S 31Ē	18S 32E	
			460'	



No records found.

PLSS Search:

Township: 16S Range: 30E



(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned,

C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

		POD Sub-		Q	Q	Q						Depth		
POD Number	Code		County	64						X 602954	Y 3646955* ◎	Well	Water	Column
L 03435		L	LE		1	1	05	165	SIE	002954		Noun's Calebra		
L 03852	R	L	LE	2	2	2	14	168	31E	609126	3643913* 🥮	370	314	56
L 03852 POD4		L	LE	3	4	3	13	168	31E	609744	3642516*	333	299	34
L 03852 POD5		L	LE		3	2	13	16S	31E	610238	3643427* 🍪	328	295	33
L 03852 X	R	L	LE	4	4	4	13	16S	31E	610749	3642526* 🎒	333	299	34
L 03852 X2		L	LE	3	2	2	13	165	31E	610535	3643733* 🍣	330	287	43
L 04671		Ĺ	LE	1	1	2	12	168	31E	610114	3645538* 🍪	340	288	52
L 10203		L	LE	4	4	3	14	168	31E	608334	3642495* 🍪	310		
L 10206		L	LE		2	2	23	168	31E	609045	3642204* 🌍	280		

Average Depth to Water: 297 feet

Minimum Depth: 287 feet

Maximum Depth: 314 feet

Record Count: 9

PLSS Search:

Township: 16S

Range: 31E

Active & Inactive Points of Diversion

(with Ownership Information)

(acre ft per annum)

and no longer serves this file, C=the file is closed)

Code Grant

County POD Number

LE L 03435

0 LOWE DRILLING COMPANY

basin Use Diversion Owner

WR File Nbr

(R=POD has been replaced

(quarters are smallest to largest) (NAD83 UTM in meters)

(quarters are 1=NW 2=NE 3=SW 4=SE)

Source 6416 4 Sec Tws Rng Shallow 1 1 05 16S 31E

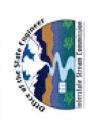
602954 3646955*

Record Count: 1

POD Search:

POD Number: L 03435

Sorted by: File Number



Active & Inactive Points of Diversion

(with Ownership Information)

		rs)		>	3* *E	*9	* */	92	*9	* *
		in mete			3643913*	3642516*	3643427*	3643476	3642526*	3643733* 🤞
Ú	(I)	(quarters are smallest to largest) (NAD83 UTM in meters)		×	609126	609744	610238	610390	610749	610535
NO CELL	NC=9 INI=	t to largest)		Source 6416 4 Sec Tws Rng	16S 31E	Shallow 3 4 3 13 16S 31E	16S 31E	16S 31E	Shallow 4 4 4 13 16S 31E	Shallow 3 2 2 13 16S 31E
C WIN-	7 AAN=1	smalles	ь	4 Sec	2 14	3 13	3 2 13 16S	3 2 13 16S	4 13	2 13
0	is ale	ers are	9 9	6416	2 2	3 4		ო	4	3 2
otici io)	(dnalle	(quarte		Source	Shallow 2 2 2 14 16S	Shallow	Shallow		Shallow	Shallow
(R=POD has been replaced	and no longer serves trils lile, (quarters are 1=1000 Z=10E 3=5000 4=5E)	C=the file is closed)		Code Grant	Œ		ш		Œ	
				County POD Number	LE <u>L 03852</u>	LE L 03852 POD4	LE <u>L 03852 POD5</u>	LE L 03852 POD6	LE <u>L 03852 X</u>	LE <u>L 03852 X2</u>
		(acre ft per annum)		basin Use Diversion Owner	MUN 375 CITY OF CARLSBAD					
			Sub	pas	_					

WR File Nbr L 03852 Record Count: 6

POD Search:

POD Number: L 03852

Sorted by: File Number

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completen reliability, usability, or suitability for any particular purpose of the data.

Active & Inactive Points of Diversion

(with Ownership Information)

(R=POD has been replaced

C=the file is closed)

(acre ft per annum)

basin Use Diversion Owner

WR File Nbr L 04671

0 JOHN H. TRIGG

County POD Number

LE L 04671

Code Grant

(quarters are smallest to largest) (NAD83 UTM in meters) and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE) q q q Source 64164 Sec Tws Rng

610114 3645538* 4 Shallow 1 1 2 12 16S 31E

Record Count: 1

POD Search:

POD Number: L 04671

Sorted by: File Number



(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned,

C=the file is closed)

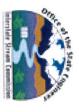
(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

water right file.)	ciosea) (quart	CIS	aic	Jina	11031 10	largoot	(111100	0 1 111 111 1110 101 0 7			•
	POD											0
	Sub-		Q		7	_	_	v	V	5 1		Water Column
POD Number	Code basin Cou							X	Y	308	215	93
L 02381	L LI	E	,	3 1	13	16S	32E	619086	3643515*	300	215	33
L 02434	L LI	E			01	168	32E	619661	3646531*	337		
L 02449	L LI	E			01	16S	32E	619661	3646531* 🧼	330	265	65
L 02617	L L	E		4 4	02	168	32E	618656	3645924* 🍑	322	270	52
L 02752	L L	E		1 3	26	168	32E	617521	3639880*	324	280	44
L 02846	L L	E	4	2 1	11	16S	32E	617956	3645413* 🍑	328	275	53
L 02954	L L	E		2 4	1 03	16S	32E	617043	3646310* 🍑	120	65	55
L 02993	L L	E.	3	3 2	2 15	16S	32E	616572	3643391* 🌍	100		
L 03631	L L	E.		1 2	2 02	16S	32E	618240	3647126*	315	250	65
L 04930	L L	E.			1 23	16S	32E	617698	3642092*	307	210	97
L 05494	L L	E.			36	16S	32E	619758	3638489* 🌍	303	200	103
L 06557	L L	E.		1	4 21	16S	32E	615089	3641466* 🍪	295	210	85
L 06807	L L	E	1	4	4 09	168	32E	615356	3644383* 🌍	290	248	42
L 07823	L L	E.	2	2	2 16	168	32E	615561	3643981* 🌍	269	247	22
L 08084	L l	_E	1	1	1 16	168	32E	614157	3643970*	317	260	57
L 08084 POD4	L I	LE			2 2	168	32E	618522	3640492*	303	233	70
L 08084 POD5	L I	LE	4	1	4 2	6 165	32E	618425	3639788*	296	165	131
L 08084 S3	L	LE			2 2	6 165	32E	618522	3640492*	305	205	100
L 08241	L	LE		4	4 0	2 168	32E	618656	3645924* 🍑	316		
L 10204	L	LE	4	2	2 0	4 169	32E	615524	3646993* 🍣	319		
L 10205	L	LE		4	1 0	8 169	32E	613038	3645066* 🍣	330	1	
L 11189	L	LE	1	1	4 0	4 168	32E	614932	3646391* 🧼	350)	

^{*}UTM location was derived from PLSS - see Help



Active & Inactive Points of Diversion

(with Ownership Information)

(acre ft per annum)

basin Use Diversion Owner

L 02381 WR File Nbr

Record Count: 1

POD Search:

POD Number: L 02381

Sorted by: File Number

0 GULF REFINING COMPANY

County POD Number

Code Grant

LE L 02381

(R=POD has been replaced (quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

Source 6416 4 Sec Tws Rng

Shallow 3 1 13 16S 32E

and no longer serves this file, C=the file is closed)

619086 3643515*

*UTM location was derived from PLSS - see Help

reliability, usability, or suitability for any particular purpose of the data. The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completent

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Page 1 of 1



Active & Inactive Points of Diversion

(with Ownership Information)

(acre ft per annum)

Sub

basin Use Diversion Owner

0 PLYMOUTH OIL COMPANY

Record Count: 1

POD Search:

POD Number: L 02449

Sorted by: File Number

L 02449 WR File Nbr

L PRO

County POD Number

Code Grant

C=the file is closed)

and no longer serves this file, (R=POD has been replaced (quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

Source 6416 4 Sec Tws RngShallow 01 16S 32E

619661 3646531*

*UTM location was derived from PLSS - see Help

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Page 1 of 1



Active & Inactive Points of Diversion

(with Ownership Information)

(R=POD has been replaced

(acre ft per annum)

basin Use Diversion Owner Sub

0 GULF OIL CORPORATION

PRO

L 02617 WR File Nbr

County POD Number

Code Grant

C=the file is closed)

and no longer serves this file, (quarters are smallest to largest) (NAD83 UTM in meters)

(quarters are 1=NW 2=NE 3=SW 4=SE)

Source 6416 4 Sec Tws Rng

Shallow 4 4 02 16S 32E

618656 3645924*

Record Count: 1

POD Search:

POD Number: L 02617

Sorted by: File Number

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Active & Inactive Points of Diversion

(with Ownership Information)

(acre ft per annum)

basin Use Diversion Owner

County POD Number L 02752

Code Grant

3 WW WILLIAMS

Sub

and no longer serves this file, C=the file is closed) (R=POD has been replaced

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NAD83 UTM in meters)

Source 6416 4 Sec Tws Rng

Shallow 1 3 26 16S 32E

617521 3639880*

Record Count: 1

L 02752 WR File Nbr

POD Search:

POD Number: L 02752

Sorted by: File Number

*UTM location was derived from PLSS - see Help

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Page 1 of 1



Active & Inactive Points of Diversion

(with Ownership Information)

(acre ft per annum)

and no longer serves this file, (R=POD has been replaced

C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NAD83 UTM in meters)

Source 6416 4 Sec Tws Rng

Shallow 4 2 1 11 16S 32E

617956 3645413*

Record Count: 1

L 02846

L PRO

0 CONTINENTAL OIL COMPANY

County POD Number

Code Grant

WR File Nbr

basin Use Diversion Owner

Sub

POD Search:

POD Number: L 02846

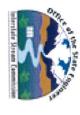
Sorted by: File Number

*UTM location was derived from PLSS - see Help

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Active & Inactive Points of Diversion

(with Ownership Information)

(acre ft per annum)

basin Use Diversion Owner

PRO

0 SCHOENFELD-HUNTER-KITCH DRG

County POD Number LE L 02954

Code Grant

Sub

and no longer serves this file, C=the file is closed) (R=POD has been replaced

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

Shallow Source 6416 4 Sec Tws Rng

2 4 03 16S 32E

617043 3646310*

Record Count: 1

L 02954 WR File Nbr

POD Search:

POD Number: L 02954

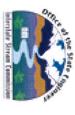
Sorted by: File Number

*UTM location was derived from PLSS - see Help

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Page 1 of 1



Active & Inactive Points of Diversion

(with Ownership Information)

(acre ft per annum)

Sub

WR File Nbr L 03631

basin Use Diversion Owner

PRO

0 MAGNOLIA PETROLEUM COMPANY

County POD Number LE L 03631

Code Grant

and no longer serves this file, (R=POD has been replaced

C=the file is closed) (quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

Source 6416 4 Sec Tws Rng

1 2 02 16S 32E

Shallow

618240 3647126*

Record Count: 1

POD Search:

POD Number: L 03631

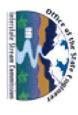
Sorted by: File Number

*UTM location was derived from PLSS - see Help

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12/18/13 2:36 PM

Page 1 of 1



Active & Inactive Points of Diversion

(with Ownership Information)

(acre ft per annum)

Sub

basin Use Diversion Owner

L STK 3 JULIA WILLIAMS

L 04930

WR File Nbr

Record Count: 1

POD Search:

POD Number: L 04930

Sorted by: File Number

and no longer serves this file, C=the file is closed)

(R=POD has been replaced (quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

Source 6416 4 Sec Tws Rng Shallow 1 23 16S 32E

County POD Number

LE L 04930

Code Grant

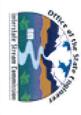
617698 3642092*

*UTM location was derived from PLSS - see Help

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12/18/13 2:36 PM

Page 1 of 1



Active & Inactive Points of Diversion

(with Ownership Information)

(acre ft per annum)

and no longer serves this file, (R=POD has been replaced

C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NAD83 UTM in meters)

Source 6416 4 Sec Tws Rng

Shallow

36 16S 32E

619758 3638489*

Record Count: 1

L 05494

COM

165 CITY OF CARLSBAD

County POD Number LE L 05494

Code Grant

WR File Nbr

basin Use Diversion Owner

Sub

POD Search:

POD Number: L 05494

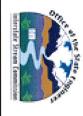
Sorted by: File Number

*UTM location was derived from PLSS - see Help

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Active & Inactive Points of Diversion

(with Ownership Information)

(acre ft per annum)

WR File Nbr

basin Use Diversion Owner

STK

3 TAYLOR CATTLE COMPANY

County POD Number L 06557

Code Grant

Sub

L 06557

and no longer serves this file, (R=POD has been replaced (quarters are 1=NW 2=NE 3=SW 4=SE)

C=the file is closed)

(quarters are smallest to largest) (NAD83 UTM in meters)

Source 6416 4 Sec Tws Rng Shallow 1 4 21 16S 32E

615089 3641466*

Record Count: 1

POD Search:

POD Number: L 06557

Sorted by: File Number

*UTM location was derived from PLSS - see Help

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Active & Inactive Points of Diversion

(with Ownership Information)

(acre ft per annum)

basin Use Diversion Owner

L PRO

0 SHARP DRILLING COMPANY

County POD Number LE L 06807

Sub

and no longer serves this file, (R=POD has been replaced

C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

Source 6416 4 Sec Tws Rng Shallow 1 4 4 09 16S 32E

Code Grant

615356 3644383*

Record Count: 1

L 06807 WR File Nbr

POD Search:

POD Number: L 06807

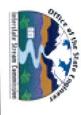
Sorted by: File Number

*UTM location was derived from PLSS - see Help

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Active & Inactive Points of Diversion

(with Ownership Information)

(R=POD has been replaced

(acre ft per annum)

basin Use Diversion Owner Sub

0 E R WEST ENGINEERING

PRO

L 07823

WR File Nbr

Record Count: 1

POD Search:

POD Number: L 07823

Sorted by: File Number

County POD Number

Code Grant

L 07823

and no longer serves this file, C=the file is closed) (quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NAD83 UTM in meters)

Source 6416 4 Sec Tws Rng

Shallow 2 2 2 16 16S 32E

615561 3643981*

*UTM location was derived from PLSS - see Help

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Page 1 of 1



Active & Inactive Points of Diversion

(with Ownership Information)

(acre ft per annum)

basin Use Diversion Owner

Sub

L 08084 WR File Nbr

COM

750 MOR-WEST CORPORATION

C=the file is closed) and no longer serves this file, (R=POD has been replaced

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NAD83 UTM in meters)

County POD Number E \mathbb{H} E LE L 08084 L 08084 S L 08084 POD4 L 08084 POD5 Code Grant D Shallow 1 1 1 16 16S 32E Shallow 2 1 1 Shallow Source 6416 4 Sec Tws Rng Shallow 4 1 4 2 26 36 26 16S 16S 16S 32E 32E 32E 619239 618425 618522 614157 3640492* 3643970* 3639788* 3639192*

Record Count: 6

E

L 08084 S3

E

L 08084 S2

IJ

Shallow

311

36

16S

32E

619039

3638992*

2

26

16S

32E

618522 3640492*

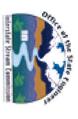
POD Search:

POD Number: L 08084

Sorted by: File Number

*UTM location was derived from PLSS - see Help

reliability, usability, or suitability for any particular purpose of the data The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completen



Active & Inactive Points of Diversion

(with Ownership Information)

(acre ft per annum)

WR File Nbr

L 08084

basin Use Diversion Owner COM 750 MOR-WEST CORPORATION

Code Grant

C=the file is closed)

County POD Number LE L 08084 S3

> and no longer serves this file, (R=POD has been replaced (quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NAD83 UTM in meters)

Source 6416 4 Sec Tws Rng

2 26 16S 32E

X Y 618522 3640492*

Record Count: 1

POD Search:

POD Number: L 08084 S3

Sorted by: File Number

*UTM location was derived from PLSS - see Help

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Page 1 of 1

Average Depth to Water: 224 feet

Minimum Depth:

65 feet

Maximum Depth: 280 feet

Record Count: 22

PLSS Search:

Township: 16S

Range: 32E



No records found.

PLSS Search:

Township: 17S Range: 30E



(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned,

C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD

	Sub-	Q	Q	Q						Depth Depth Water	1
POD Number	Code basin County	64	16	4	Sec	Tws	Rng	X	Y	Well Water Colum	n
RA 11590 POD1	ED	2	1	3	32	17S	31E	603315	3628545 🍣	158	
RA 11590 POD3	ED	3	1	2	32	17\$	31E	603932	3629260 🍣	60	
RA 11590 POD4	ED	4	1	1	32	178	31E	603308	3629253 🍣	55	

Average Depth to Water:

Minimum Depth: --

Maximum Depth: --

Record Count: 3

PLSS Search:

Township: 17S Range: 31E

Page 1 of 1



(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned,

(quarters are 1=NW 2=NE 3=SW 4=SE) C=the file is closed)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

water right file.)	ciosea)		(quai	(CI)	o di	6 3	Siliali	621 10	largest)	(NADOS	O HVI In meters)		(in ree	1)
		POD Sub-		0	Q	0						Death	D	147-4
POD Number			County					Tws	Rng	x	Υ		A CONTRACTOR OF THE PARTY OF TH	Water Column
L 04019		L	LE	4	3	4	02	17\$	32E	618468	3636166* 🍣	182		
L 04020		L	LE	3	3	4	02	17S	32E	618268	3636166*	200		
L 04021	R	L	LE	3	4	4	02	178	32E	618670	3636170*	190		
L 04021 POD3		L	LE		3	4	03	178	32E	616761	3636252* 🍣	247		
L 04021 S		L	LE	2	4	4	03	178	32E	617262	3636354* 🍑	260		
L 13047 POD1		L	LE				11	178	32E	618187	3635254* 🍣	140		
L 13050 POD1		L	LE	2	2	1	10	17S	32E	616463	3635945*	156	132	24 .
RA 08855			LE	4	1	1	10	17S	32E	616061	3635742* 🏀	158		
RA 09505			LE	2	2	1	10	17S	32E	616462	3635944 🍣	147		
RA 09505 S			LE	2	2	1	10	178	32E	616463	3635945* 🎒	144		
RA 10175			LE		2	1	28	178	32E	614814	3631005* 🎒	158		
RA 11684 POD1			LE	1	1	4	11	178	32E	618216	3635124 🍪	275		
RA 11684 POD2			LE	1	1	4	11	178	32E	618313	3635248 🍣	275		
RA 11684 POD3			LE	3	3	1	11	178	32E	618262	3635371 🌍	275		
RA 11684 POD4			LE	1	3	2	11	175	32E	618334	3635521 餋	275		
RA 11684 POD5			LE	3	1	4	11	178	32E	618353	3635047 🍣	275		
RA 11734 POD1			LE	2	2	1	10	178	32E	616556	3635929 🍑	165		

Average Depth to Water: 132 feet

> Minimum Depth: 132 feet Maximum Depth: 132 feet

Record Count: 17

PLSS Search:

Township: 17S Range: 32E

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^{*}UTM location was derived from PLSS - see Help



Active & Inactive Points of Diversion New Mexico Office of the State Engineer

(with Ownership Information)

No PODs found.

POD Search:

POD Number: L 13050 1



(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned,

C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD

POD Number	Sub- Code basin	County	Q Q			Twe	Pna	х			Depth Water Water Colum	
CP 00818	0000 505111	LE					30E		3620364*	240	Water Colum	11
CP 00819		LE	2	4	32	18S	30E	594878	3618720*	150		
L 01978	L	LE	1	3	23	18S	30E	598469	3621964*	65	44 2	1

Average Depth to Water:

44 feet

Minimum Depth:

44 feet

Maximum Depth:

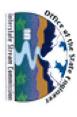
44 feet

Record Count: 3

PLSS Search:

Township: 18S

Range: 30E



Active & Inactive Points of Diversion

(with Ownership Information)

(acre ft per annum)

Sub

basin Use Diversion Owner L DOM 3 L A JOHNSON

L 01978

WR File Nbr

Record Count: 1

POD Search:

POD Number: L 01978

Sorted by: File Number

County POD Number

Code Grant

LE L 01978

and no longer serves this file, (R=POD has been replaced (quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

C=the file is closed)

Source 6416 4 Sec Tws Rng Shallow 1 3 23 18S 30E

598469 3621964*

*UTM location was derived from PLSS - see Help

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Page 1 of 1



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned,

C=the file is (quarters are 1=NW 2=NE 3=SW 4=SE)

closed) (quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD

Sub- QQQ

Code basin County 64 16 4 Sec Tws Rng

2 3 15 18S 31E

X Y 606849 3623669*

Depth Depth Water Well Water Column

60 98 6

Average Depth to Water:

98 feet

Minimum Depth: 98 feet

Maximum Depth:

98 feet

Record Count: 1

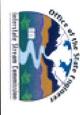
POD Number

L 11092

PLSS Search:

Township: 18S Ran

Range: 31E



Active & Inactive Points of Diversion

(with Ownership Information)

(acre ft per annum)

Sub

basin Use Diversion Owner L DOM

3 NEW HOPE BAPTIST

L 11092 WR File Nbr

Record Count: 1

POD Search:

POD Number: L 11092

Sorted by: File Number

County POD Number

Code Grant

LE L 11092

and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE) (R=POD has been replaced

(quarters are smallest to largest) (NAD83 UTM in meters)

C=the file is closed)

Source 6416 4 Sec Tws Rng

Shallow

2 3 15 18S 31E 606849 3623669*

*UTM location was derived from PLSS - see Help

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ACTIVE & INACTIVE POINTS OF DIVERSI



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned,

C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD

POD Number CP 00566	Sub- Code basin	VII. 2000	16	4			Rng 32E	X 614960	Y 3627280* ◎			Water Column 68
CP 00672		LE	4	4	07	18S	32E	612475	3624947* 🧼	524	430	94
CP 00672 CLW475398	0	LE	4	4	07	185	32E	612475	3624947* 🍑	540	460	80
CP 00677		LE	1	1	26	18S	32E	617750	3621373* 🎒	700		

Average Depth to Water: 318 feet

Minimum Depth: 65 feet

Maximum Depth: 460 feet

Record Count: 4

PLSS Search:

Township: 18S Range: 32E



Active & Inactive Points of Diversion

(with Ownership Information)

(acre ft per annum)

basin Use Diversion Owner

County POD Number LE CP 00566

Code Grant

Sub

C=the file is closed) and no longer serves this file, (R=POD has been replaced

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NAD83 UTM in meters)

Source 6416 4 Sec Tws Rng

Shallow 4 4 1 04 18S 32E

614960 3627280*

Record Count: 1

CP 00566

DOM

3 B.E. FRIZZELL

WR File Nbr

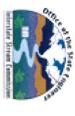
POD Search:

POD Number: CP 00566

Sorted by: File Number

*UTM location was derived from PLSS - see Help

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Active & Inactive Points of Diversion

(with Ownership Information)

(acre ft per annum)

Sub

basin Use Diversion Owner

County POD Number LE CP 00672

Code Grant

C=the file is closed) and no longer serves this file, (R=POD has been replaced

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NAD83 UTM in meters)

Source 6416 4 Sec Tws Rng

Shallow 4 4 07 18S 32E

612475 3624947*

Record Count: 1

CP 00672

STK

3 VIRGIL LINAM ESTATE

WR File Nbr

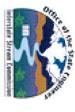
POD Search:

POD Number: CP 00672

Sorted by: File Number

*UTM location was derived from PLSS - see Help

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Active & Inactive Points of Diversion

(with Ownership Information)

No PODs found.

POD Search:

POD Number: CP 00672 CLW475398

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ACTIVE & INACTIVE POINTS OF DIVERSION



Active & Inactive Points of Diversion

(with Ownership Information)

(acre ft per annum)

basin Use Diversion Owner

PRO

0 TXOPROD.

Sub

County POD Number LE CP 00677

Code Grant

C=the file is closed)

and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE) (R=POD has been replaced (quarters are smallest to largest) (NAD83 UTM in meters)

Source 6416 4 Sec Tws Rng

1 1 26 18S 32E

617750 3621373*

Record Count: 1

CP 00677 WR File Nbr

POD Search:

POD Number: CP 00677

Sorted by: File Number

*UTM location was derived from PLSS - see Help

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ACTIVE & INACTIVE POINTS OF DIVERSI



March 03, 2014

BRIAN WALL LINN OPERATING-HOBBS 2130 W. BENDER HOBBS, NM 88240

RE: TURNER B #95 INJECTION LINE

Enclosed are the results of analyses for samples received by the laboratory on 02/25/14 13:56.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keene

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



LINN OPERATING-HOBBS
BRIAN WALL
2130 W. BENDER
HOBBS NM, 88240
Fax To: (575) 738-1740

Received: 02/25/2014 Sampling Date: 02/25/2014

Reported: 03/03/2014 Sampling Type: Soil

Project Name: TURNER B #95 INJECTION LINE Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Project Location: NOT GIVEN

Sample ID: SP 3 @ 7 (H400569-01)

Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	02/28/2014	ND	416	104	400	3.92	

Sample ID: SP 4 @ 8 (H400569-02)

Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	02/28/2014	ND	416	104	400	7.41	

Sample ID: SP 3 @ 6 (H400569-03)

Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	608	16.0	02/28/2014	ND	416	104	400	7.41	

Sample ID: SP 2 @ 5 (H400569-04)

Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	544	16.0	02/28/2014	ND	416	104	400	7.41	

Cardinal Laboratories *=Accredited Analyte

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LINN OPERATING-HOBBS BRIAN WALL 2130 W. BENDER HOBBS NM, 88240

Fax To: (575) 738-1740

Received: 02/25/2014 Sampling Date: 02/25/2014

Reported: 03/03/2014 Sampling Type: Soil

Project Name: TURNER B #95 INJECTION LINE Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Project Location: NOT GIVEN

Sample ID: SP 2 @ 6 (H400569-05)

Chloride, SM4500Cl-B mg/kg Analyzed By: AP Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD Qualifier Chloride 288 02/28/2014 ND 416 400 7.41 16.0 104

Sample ID: SP 5 @ 7 (H400569-06)

Chloride, SM4500Cl-B Analyzed By: AP mg/kg Reporting Limit Analyzed Method Blank BS True Value QC RPD Qualifier Analyte Result % Recovery Chloride 672 16.0 02/28/2014 416 400 7.41 ND 104

Sample ID: SP 5 @ 6 (H400569-07)

Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1020	16.0	02/28/2014	ND	416	104	400	7.41	

Cardinal Laboratories *=Accredited Analyte

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Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name: English		BILL TO	ANALYSIS REQUEST	ST
Project Manager: Brian Wolf		P.O. #:		
Address:		Company: Linn Energy		
City: State:	Zip:	Attn: Brian Wall		
Phone #: Fax #:		Address:		
Project #: Project Owner:		City:		
Project Name:		State: Zip:		
Project Location: Tymes B 95 Injection Live	ź	Phone #:		
		Fax #:		
FOR LAB USE ONLY	MATRIX	PRESERV. SAMPLING		
	RS TER			
Lab I.D. Sample I.D.	AB OR (IDNTAINED UNDWARTEWATI	ER: D/BASE: / COOL ER:	77	
I many	X	×	\	
2 5 4 5 8	3	x 2/25/14 4:00	+	
35,300	ж Т	× 425/14 8:00	*	
4 5,765	今 一 入	x 200/14 21,00	**	
5 30 2006	۹ - X	× 1/25/14 0:00	54	
6 567	X	× 2/15/14 9:00	<i>y</i> .	
7 5.506	- - -	x 4/25/4 9:00		
RE				
		to tot shall be limited to the amount naid by the client	Or the	
PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be writted to the amount paid by the client to the angular paid by the client to the angular paid to the angular paid to the angular paid to the angular paid to the applicable angular paid to the	any claim arising whether based in contrai deemed waived unless made in writing ar	based in contract or tort, shall be limited to the amount paid by the client for ade in writing and received by Cardinal within 30 days after completion of the de in writing and received by Cardinal within 30 days after completion of the decision of the client for the client	or me	

† Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-326

5.20

Delivered By: (Circle One)
Sampler - UPS - Bus - Other:

Relinquished By:

Time:

Relinquished By:

Phone Result:
Fax Result:
REMARKS:

Add'l Phone #
Add'l Fax #:

bwoll@linnenergy, com

Ngladden & div erstrains com



May 08, 2014

BRIAN WALL LINN OPERATING-HOBBS 2130 W. BENDER HOBBS, NM 88240

RE: TURNER B #95 INJECTION LINE

Enclosed are the results of analyses for samples received by the laboratory on 04/30/14 16:05.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keene

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



LINN OPERATING-HOBBS
BRIAN WALL
2130 W. BENDER
HOBBS NM, 88240
Fax To: (575) 738-1740

Received: 04/30/2014 Sampling Date: 04/24/2014

Reported: 05/08/2014 Sampling Type: Soil Project Name: TURNER B #95 INJECTION LINE Sampling Condition: Coo

Project Name: TURNER B #95 INJECTION LINE Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Project Location: NOT GIVEN

Sample ID: SW 1 - E WALL (H401307-01)

BTEX 8260B	mg,	'kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/07/2014	ND	2.35	117	2.00	1.96	
Toluene*	<0.050	0.050	05/07/2014	ND	2.42	121	2.00	0.610	
Ethylbenzene*	<0.050	0.050	05/07/2014	ND	2.35	118	2.00	1.11	
Total Xylenes*	<0.150	0.150	05/07/2014	ND	7.21	120	6.00	0.185	
Total BTEX	<0.300	0.300	05/07/2014	ND					
Surrogate: Dibromofluoromethane	92.0	% 61.3-14	2						
Surrogate: Toluene-d8	105	% 71.3-12	9						
Surrogate: 4-Bromofluorobenzene	101	% 65.7-14	1						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	05/05/2014	ND	400	100	400	3.92	
TPH 8015M	mg,	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	05/07/2014	ND	160	80.1	200	7.99	
DRO >C10-C28	<10.0	10.0	05/07/2014	ND	176	88.2	200	9.93	
Surrogate: 1-Chlorooctane	105	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	106	% 63.6-15	4						

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LINN OPERATING-HOBBS BRIAN WALL 2130 W. BENDER HOBBS NM, 88240

Fax To: (575) 738-1740

Received: 04/30/2014 Sampling Date: 04/24/2014

Reported: 05/08/2014 Sampling Type: Soil

Project Name: TURNER B #95 INJECTION LINE Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Analyzed By: ms

Project Location: NOT GIVEN

Sample ID: SW 2 - W WALL (H401307-02)

BTEX 8260B

BIEX 8200B	mg	кg	Anaiyze	a by: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/07/2014	ND	2.35	117	2.00	1.96	
Toluene*	<0.050	0.050	05/07/2014	ND	2.42	121	2.00	0.610	
Ethylbenzene*	<0.050	0.050	05/07/2014	ND	2.35	118	2.00	1.11	
Total Xylenes*	<0.150	0.150	05/07/2014	ND	7.21	120	6.00	0.185	
Total BTEX	<0.300	0.300	05/07/2014	ND					
Surrogate: Dibromofluoromethane	99.4	% 61.3-14	12						
Surrogate: Toluene-d8	106	% 71.3-12	9						
Surrogate: 4-Bromofluorobenzene	101	% 65.7-14	11						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	ed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	05/05/2014	ND	400	100	400	3.92	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	05/07/2014	ND	160	80.1	200	7.99	
DRO >C10-C28	<10.0	10.0	05/07/2014	ND	176	88.2	200	9.93	
Surrogate: 1-Chlorooctane	105	% 65.2-14	10						
Surrogate: 1-Chlorooctadecane	103	% 63.6-15	i4						

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LINN OPERATING-HOBBS BRIAN WALL 2130 W. BENDER HOBBS NM, 88240

Fax To: (575) 738-1740

Received: 04/30/2014 Sampling Date: 04/28/2014

Reported: 05/08/2014 Sampling Type: Soil

Project Name: TURNER B #95 INJECTION LINE Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Analyzed By: ms

Project Location: NOT GIVEN

Sample ID: SW 3 - N WALL (H401307-03)

BTEX 8260B

BIEX 8200B	mg/	кg	Anaiyze	a by: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/08/2014	ND	2.31	115	2.00	7.09	
Toluene*	<0.050	0.050	05/08/2014	ND	2.34	117	2.00	7.54	
Ethylbenzene*	<0.050	0.050	05/08/2014	ND	2.25	112	2.00	7.31	
Total Xylenes*	<0.150	0.150	05/08/2014	ND	6.84	114	6.00	7.16	
Total BTEX	<0.300	0.300	05/08/2014	ND					
Surrogate: Dibromofluoromethane	98.2	% 61.3-14	2						
Surrogate: Toluene-d8	104	% 71.3-12	9						
Surrogate: 4-Bromofluorobenzene	103	% 65.7-14	1						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1460	16.0	05/05/2014	ND	400	100	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	05/07/2014	ND	160	80.1	200	7.99	
DRO >C10-C28	<10.0	10.0	05/07/2014	ND	176	88.2	200	9.93	
Surrogate: 1-Chlorooctane	111 9	% 65.2-14	0						
Surrogate: 1-Chlorooctadecane	108	% 63.6-15	4						

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LINN OPERATING-HOBBS BRIAN WALL 2130 W. BENDER HOBBS NM, 88240

Fax To: (575) 738-1740

Received: 04/30/2014 Sampling Date: 04/30/2014

Reported: 05/08/2014 Sampling Type: Soil

Project Name: TURNER B #95 INJECTION LINE Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Project Location: NOT GIVEN

Sample ID: SW 4 - S WALL (H401307-04)

BTEX 8260B	mg	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/08/2014	ND	2.31	115	2.00	7.09	
Toluene*	<0.050	0.050	05/08/2014	ND	2.34	117	2.00	7.54	
Ethylbenzene*	<0.050	0.050	05/08/2014	ND	2.25	112	2.00	7.31	
Total Xylenes*	<0.150	0.150	05/08/2014	ND	6.84	114	6.00	7.16	
Total BTEX	<0.300	0.300	05/08/2014	ND					
Surrogate: Dibromofluoromethane	96.6	% 61.3-14	12						
Surrogate: Toluene-d8	104	% 71.3-12	19						
Surrogate: 4-Bromofluorobenzene	101	% 65.7-14	!1						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	352	16.0	05/05/2014	ND	400	100	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	05/07/2014	ND	160	80.1	200	7.99	
DRO >C10-C28	<10.0	10.0	05/07/2014	ND	176	88.2	200	9.93	
Surrogate: 1-Chlorooctane	109	% 65.2-14	10						
Surrogate: 1-Chlorooctadecane	111 9	% 63.6-15	i4						

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Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

(5/5) 393-2320 FAX (3/3) 333-23/3			ANALYSIS BEOLIEST
Company Name:		BILL TO	ANACOGO
	P.O. #:	.#:	
	Cor	Company: Line Exercy	
State:	Zip: Attı	Attn: Britan Wall	
Phone #: Fax #:	Ado	Address:	
Project #: Project Owner:	City:	7:	
ملسد والمسلم	State:	te: Zip:	
Florest Mallies Street B of Table Street	`	Phone #:	
Project Location. White of a settlement		#	
Sampler Name: Michael Aluxa	MATRIX PR	PRESERV SAMPLING	
FOR LAB USE ONLY			
Sample I.D.	B)RAB OR (C)ON CONTAINERS ROUNDWATER /ASTEWATER OIL UIL LUDGE OTHER:	CID/BASE: DE / COOL DTHER : DATE	大型3 H 9T Lo
	- # V X S	X	XXX
Last Carl	ρο *	x wholly 8:30	* * *
West Wood		x 4/28/14 10:00	* * *
Mall	*	x 4/30/14 //300	* * *
4 sw 4 - South woll	-	1	
to any daim arising whether based in contract or tort, shall be limited to the amount paid by the client for the	v claim arising whether based in contract or t	ort, shall be limited to the amount paid by the client I	for the
PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive centrely to envise of injects made in writing and received by Cardinal within 30 days after completion of the applicable	and received unless made in writing and rec	beived by Cardinal within 30 days after completion of	f the applicable

Delivered By: (Circle One)
Sampler - UPS - Bus - Other:

Time:

Sample Condition

Ngladden@diversifiedfsi.com Rpons@diversifiedfsi.com

Tjennings@diversifiedfsi.com

Received By:

service. In no event shall Cardinal be liable for inc

loss of use, or loss of profits incurred by client, its subsidiaries

Phone Result:
Fax Result:
REMARKS:

☐ Yes

□ No

Add'l Phone # Add'l Fax #:

E-mail Results To:

Relinquished By

DIVERSIFIED FIELD SERVICES, INC.

KE	CLAMATION FORM	SITE: 1 B 95	?
		Start Date:	5-6-14
		Completion Date:	5-6-14
Step 1	Remove caliche and/or all discolor	ed material (soil, caliche, et	al) for disposal.
Step 2		nder pad. Sample and perfo 1' and resample and test. If vironmental Director before	sample is still
Step 3	Grid clean area and establish betw	een 2 and 5 sample points.	
Step 4	Take appropriate samples and run	field tests on samples.	
		me back higher than allowed contact Environmental Dire	
Step 5	When field sample tests are shown soil to depth as required		nd contour
Step 6	Re-seed reclaimed area with seed seed tag to Envrionmer	required by landowner (BLN stal Office upon completion	
	Note: Record the amount Seed Type: Lbs. Used:	nt of seed used on tag. したり 100 サ	- -
Step 7	Ensure samples are taken to the ap this form is returned to the	opropriate Scientific Lab for le Environmental Office upon j	
	NOTES: Soto Con	pleted	
	The second secon		

Bamert Seed Company Inc

LPC Sand Shinery with Ragweed ar	(800) 262-9892 and Saltbush 80	iy ind ? 0	Permit :	# TX00905
Description				INV53471
Bluestem, Big "Kaw" (Andropogon gerardii) Bluestem, Little "Cimarron" (Schizachyrium scoparium) Bluestem, Sand "Woodward" (Andropogon hallii) Bristlegrass, Plains, "VNS" (Setaria vulpiseta) Coreopsis Plains (Coreopsis Tinctoria) Dropseed, Sand, "VNS" (Sporobolus cryptandrus) Fourwing saltbush, "VNS" (Atriplex canescens) Ragweed, "Western" (Ambrosia L.) Purity: 83.41% Inert Matter: 10.19% Oth	13.68% 14.93% 5.46% 2.74%	95.00% 90.00% 95.00% 83.00% 97.00% 95.00%	6.00% 0.00% 4.00% 0.00% 3.00% 15.00% 68.00%	TX
	. = 54. 0.37%		Manua	

Noxious Weeds: None

Test Date: 01/2014

Net Wt: 25.00 lbs

Weed Seed: 0.03%

Bamert Seed Company Inc. Permit # TX00905 (800) 262-9892 1897 CR 1018 Muleshoe, TX 79347 INV53471 LPC Sand Shinery with Ragweed and Saltbush 800 Bulk# Orlgin Germ Dormant Pure Seed 0.00%

Description gerardii)	(0.45 /0	20070	8.00%	TX ·
/ Androponon ucial and	7.92% 90	0.00%	0.00%	TX
Bluestem, Big "Kaw (Altoropogon schyrium scoparium) Bluestem, Little "Cimarron" (Schizachyrium scoparium)	13.68% 95	5.00% o.oóov	4.00%	ΤX
Cond Woodward Children	14.27.79	3.00% 7.00%	0.00%	ΤX
Bristlegrass, Plains, "NS" (Setaria vulpiseta)	3,4070	7.00 A 15.00%	3.00%	TΧ
Coreopsis Plains (Coreopsis Tinctoria)	2.1470		15:00%	NM
Coreopsis Mains (Coreopsis Dropseed, Sand, "VNS" (Sporobolus cryptandrus) Dropseed, Sand, "VNS" (Atriplex canescens)	10,40%	,2.00	68.00%	KY
Proposed, Salid, Vice (Arriplex canescens) Fourwing saltbush, "VNS" (Arriplex canescens)	6.71%	9.00%		ed: 0.03%
Ragweed, "Western" (Ambrosia L.)	Seed 6 37%		Weed 26	3EG. 0.00 14

Purity: 83.41%

Inert Matter: 10.19%

Other Crop Seed: 6.37%

Test Date: 01/2014

Net Wt: 25.00 lbs

Naxious Weeds: None

Bamert Seed Company Inc.

1897 CR 1018 Muleshoe, TX 79347 (800) 262-9892 Permit # TX00905 LPC Sand Shinery with Ragweed and Saltbush 800 INV53471 Bulk # Description Germ Dormant. Pure Seed Origin Bluestem, Big "Kaw" (Andropogon gerardii) 16.49% 95,00% 0.00% TΧ Bluestem, Little "Cimarron" (Schizachyrium scoparium) 7.92% 90,00% 8.00% ΤX Bluestem, Sand "Woodward" (Andropogon hallii) 13.68% 95.00% 0.00% ΤX Bristlegrass, Plains, "VNS" (Setaria vulpiseta) 14.93% 83.00% 4.00% TΧ Coreopsis Plains (Coreopsis Tinctoria) 5.46% 97.00% 0.00% ΤX

Purity: 83.41%

Inert Matter: 10.19%

Dropseed, Sand, "VNS" (Sporobolus cryptandrus)

Fourwing saltbush, "VNS" (Atriptex canescens)

Ragweed, "Western" (Ambrosia L.)

Other Crop Seed: 6.37%

2.74%

15.48%

6.71%

95,00%

52.00%

9.00%

Weed Seed: 0.03%

ΤX

NM

ΚY

3.00%

15.00%

68.00%

Noxious Weeds: None

Test Date: 01/2014

Net Wt: 25.00 lbs

Diversified Field Service, Inc.

Environmental Department

3412 N. Dal Paso

Hobbs, NM 88240 Phone: (575)964-8394 Fax: (575)964-8396

Mike Bratcher Environmental Specialist NM Oil Conservation District – Division 2 811 S. First St. Artesia, NM 88210

RE: Turner B #95 – Work Plan Remediation UL/L, Section 20, T17S, R31E API No. 30-015-26612

Mr. Bratcher,

Linn Energy (Linn) has retained Diversified Field Service, Inc. (DFSI) to address environmental issues for the site detailed herein.

The site is located southwest of Maljamar NM, in Eddy County. This leak site resulted from a Fiberglass injection line leak that release approximately 20 bbls of produced water. The main valve was closed and a vacuum truck was utilized to recover 10bbls of fluid. This leak affected an approximate 1607 sq. ft. of pasture area. A temporary containment was built to retain fluids, minimizing impacted area. A form C-141 was submitted to the NMOCD on February 19, 2014.

Site Delineation

On February 24, 2014 DFSI personnel used a hand auger to vertically delineate the leak area at several sample points. Soil samples were field screened for chloride and sent to a commercial lab for confirmation. Headspace measurements were also performed using a Mini RAE Photoionization Detector (PID). Samples were collected at surface and in 1 ft. intervals until two consecutive samples show chloride well below 1,000 mg/kg. Personnel delineated SP1 to 13ft. bgs., and the Chloride remained elevated at 1624 mg/kg. Personnel encountered auger refusal at 14ft bgs. SP2 thru SP4 were augured to 6ft bgs and 8ft. bs respectively and the labs confirmed a reduction in chlorides at 128 mg/kg to 608 mg/kg. Therefore, a backhoe was used to sample simultaneously and further delineate the site. On March 05, 2014 DFSI personnel revisited the site and continued delineation of the site on SP5 and SP6 respectively. Personnel received auger refusal at 8ft bgs on each of these sample points respectively. However, at depths to 9ft bgs Chlorides were significantly reduced to 1020 mg/kg and 1025 mg/kg respectively.

Diversified Field Service, Inc.

Tuesday April 1, 2014

Environmental Department

3412 N. Dal Paso

Hobbs, NM 88240

Phone: (575)964-8394

Fax: (575)964-8396

Conclusion

DFSI is proposing to excavate SP1 to 4ft bgs, and lined with a 20mil liner. Sample points 2 thru 4 would be excavated to 4ft bgs, and backfilled with topsoil. SP5 and SP6 would be excavated to 4ft bgs, and lined with a 20 mil liner. DFSI will remove any impacted soil to an NMOCD approved facility. The entire site would then be seeded and restored to its natural state. DFSI will then submit all proper closure documentation to NMOCD and BLM in accordance with regulatory compliance.

Please contact me with any questions and/or concerns. Thank you.

Sincerely,

Natalie Gladden

Environmental Consultant Diversified Field Service, Inc.

315 S. Leech

Hobbs, NM 88240 Office: (575)397-6437

Mobile: (575)390-5454 Fax: (575)393-2981

cc Mike Burton

NM Bureau of Land Management

Jasalii Grladden

Attachments:

C-141

Photo Page

Site Diagram with Proposed excavation

Labs

Analytical

Natalie Gladden

From:

Burton, Michael <mburton@blm.gov>

Sent:

Thursday, April 03, 2014 3:42 PM

To:

Natalie Gladden

Subject:

Re: Turner B #95 - Remediation Plan

Natalie.

This plan is approved.

Thanks

Mike Burton BLM-CFO Environmental Protection Specialist 575-234-2226 office 575-361-3574 cell mburton@blm.gov

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On Thu, Apr 3, 2014 at 1:41 PM, Natalie Gladden < ngladden@diversifiedfsi.com > wrote:

Mr. Burton/Mr. Bratcher,

Attached you will find the Turner B #95 Remediation Plan. Please review and if approved this project will be underway.

Thank you for your time in advance,

Natalie Gladden

ENVIRONMENTAL DIRECTOR

DFSI ENVIRONMENTAL SERVICES

CELL: 575-602-1786

Office: 575-964-8394

FAX: 575-964-8396

EMAIL: ngladden@diversifiedfsi.com

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District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC

Form C-141

Final Report

Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

OPERATOR

		nn Operating				Contact: Brian Wall							
Address: 21			NM 882	240			No.: 575-738-17						
Facility Nan	ne: Turner	B #95]	Facility Typ	e: Oil Producer						
Surface Own	nar: Fadar	a1		Mineral C	lumer:				ADI No	: 30-015-26612			
Surface Own	iler. Peuera	aı		Willierar	wher.				AFT NO.	30-013-20012			
				LOCA	TION	N OF REI	LEASE						
Unit Letter L	Section 20	Township 17S	Range 31E	Feet from the 2610		South Line	Feet from the 1000		est Line est	County Eddy			
									·				
			Latitu				e: -103.8972394	412252					
Type of Relea	se Produc	ad Water		NAI	UKE	OF RELI	Release: 20 bbls		Volume P	ecovered: 10 bbls			
Source of Rel			<u>, </u>				lour of Occurrence			Hour of Discovery:			
		9 F-F				02/18/2014				4 12:30pm			
Was Immedia	te Notice C		Yes 🗆	No Not Re	eauired	If YES, To Mike Burto	Whom? on-BLM Mike Br	ratcher-N	IM OCD				
By Whom? B	rian Wall			<u> </u>	•		lour 02/19/2014 (
Was a Water		hed?					lume Impacting to		course.				
, vas a vvassi			Yes 🛚	No		11 125, 10	rume impuesing s						
If a Watercou	rse was Imp	pacted, Descri	be Fully.*	:									
	t noticed he	eader #2 had 0								t russell turner injection plant. psi. Then called vac trucks to			
found it abou around spill a	t 200 yards rea. Remov	north of field e free fluids.	office at N	V 32.82103 W103	.89724.	Affected area	a is 10'X120' Sout	th of lat/lo	ong. Build	oking for leak on my lease and I temporary containment			
regulations al public health should their o	l operators or the enviruperations had nument. In a	are required to conment. The ave failed to a ddition, NMO	o report an acceptance dequately CD accep	d/or file certain re e of a C-141 repo investigate and re	elease no ort by the emediate	to the best of my knowledge and understand that pursuant to NMOCD rules and se notifications and perform corrective actions for releases which may endanger y the NMOCD marked as "Final Report" does not relieve the operator of liability diate contamination that pose a threat to ground water, surface water, human health out does not relieve the operator of responsibility for compliance with any other							
	20	.,					OIL CONS	SERVA	ATION	<u>DIVISION</u>			
Signature:	138 d	/											
Printed Name	: Brian Wa	11				Approved by	District Superviso						
Title: Constru	ction Forer	nan II				Approval Date: Ex				Expiration Date:			
E-mail Addre						Conditions of Approval: Attached							
Date: 02/19/2	014	P	none: 806-	-367-0645									

^{*} Attach Additional Sheets If Necessary

Linn Energy Turner B #95

Unit Letter L, Section 20, T17S R31E



Location and spill area 02/18/14

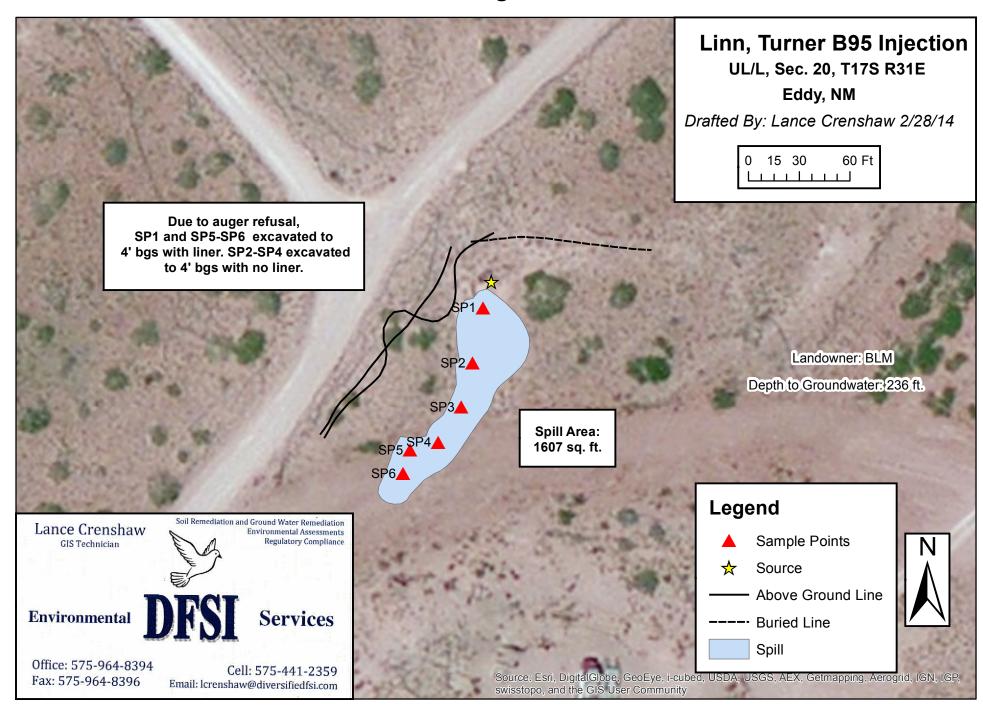


Impacted soil site 02/18/14



Stockpile of impacted soil for removal 02/18/14

Site Diagram





March 03, 2014

BRIAN WALL LINN OPERATING-HOBBS 2130 W. BENDER HOBBS, NM 88240

RE: TURNER B #95 INJECTION LINE

Enclosed are the results of analyses for samples received by the laboratory on 02/25/14 13:56.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keene

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



LINN OPERATING-HOBBS
BRIAN WALL
2130 W. BENDER
HOBBS NM, 88240
Fax To: (575) 738-1740

Received: 02/25/2014 Sampling Date: 02/25/2014

Reported: 03/03/2014 Sampling Type: Soil

Project Name: TURNER B #95 INJECTION LINE Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Project Location: NOT GIVEN

Sample ID: SP 3 @ 7 (H400569-01)

Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	02/28/2014	ND	416	104	400	3.92	

Sample ID: SP 4 @ 8 (H400569-02)

Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	02/28/2014	ND	416	104	400	7.41	

Sample ID: SP 3 @ 6 (H400569-03)

Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	608	16.0	02/28/2014	ND	416	104	400	7.41	

Sample ID: SP 2 @ 5 (H400569-04)

Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	544	16.0	02/28/2014	ND	416	104	400	7.41	

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



LINN OPERATING-HOBBS BRIAN WALL 2130 W. BENDER HOBBS NM, 88240

Fax To: (575) 738-1740

Received: 02/25/2014 Sampling Date: 02/25/2014

Reported: 03/03/2014 Sampling Type: Soil

Project Name: TURNER B #95 INJECTION LINE Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Project Location: NOT GIVEN

Sample ID: SP 2 @ 6 (H400569-05)

Chloride, SM4500Cl-B mg/kg Analyzed By: AP Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD Qualifier Chloride 288 02/28/2014 ND 416 400 7.41 16.0 104

Sample ID: SP 5 @ 7 (H400569-06)

Chloride, SM4500Cl-B Analyzed By: AP mg/kg Reporting Limit Analyzed Method Blank BS True Value QC RPD Qualifier Analyte Result % Recovery Chloride 672 16.0 02/28/2014 416 400 7.41 ND 104

Sample ID: SP 5 @ 6 (H400569-07)

Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1020	16.0	02/28/2014	ND	416	104	400	7.41	

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Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name: English		BILL TO	ANALYSIS REQUEST	ST
Project Manager: Brian World		P.O. #:		
Address:		Company: Linn Energy		
City: State:	Zip:	Attn: Brian Wall		
Phone #: Fax #:		Address:		
Project #: Project Owner:		City:		
Project Name:		State: Zip:		
Project Location: Tymes B 95 Injection Live	ź	Phone #:		
		Fax #:		
FOR LAB USE ONLY	MATRIX	PRESERV. SAMPLING		
	RS TER			
Lab I.D. Sample I.D.	AB OR (IDNTAINED UNDWARTEWATI	ER: D/BASE: / COOL ER:	77	
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2 5 4 5 8	3	x 2/25/14 4:00	+	
35,300	ж Т	× 425/14 8:00	*	
4 5,765	今 一 入	x 200/14 21,00	**	
5 30 2006	۹ - X	× 1/25/14 0:00	54	
6 567	X	× 2/15/14 9:00	<i>y</i> .	
7 5.506	- - -	x 4/25/4 9:00		
RE				
		to tot shall be limited to the amount naid by the client	Or the	
PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be writted to the amount paid by the client to the angular paid by the client to the angular paid to the angular paid to the angular paid to the angular paid to the applicable angular paid to the	any claim arising whether based in contrai deemed waived unless made in writing ar	based in contract or tort, shall be limited to the amount paid by the client for ade in writing and received by Cardinal within 30 days after completion of the de in writing and received by Cardinal within 30 days after completion of the decision of the client for the client	or me	

† Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-326

5.20

Delivered By: (Circle One)
Sampler - UPS - Bus - Other:

Relinquished By:

Time:

Relinquished By:

Phone Result:
Fax Result:
REMARKS:

Add'l Phone #
Add'l Fax #:

bwoll@linnenergy, com

Ngladden & div erstrains com

	SP21						П	SP11		14'	13'	12'	11'	10'	9	82	7'	ני	2.	4'	3	2'	1'	Surface	SP1
	윉							CHL		AR	1624	1324	1574	1424	2474	1124	1924	1624	2749	1699	9022	10721	4098	4273	CHL
SP22			П	Ī		Ī	SP12		2						7711	ο.	5'			4'	_	2'		Surface	SP2
원							CHL									288	544	62	874	104	874	974	699	1244	대
SP22			П	T	Π		SP13								_	8 7'				9 4'		2'			SP3
율							대												1	2	4	3			CHL
SP23			П	<u> </u>	П	1	SP14													2499 4'		3873 2'		12521 Surface	SP4
율				-			대																		CHL
	<u> </u>		Ц	_	Ш		Ц	2	î				ı	6						1474 4'		1274 2'		13095 Si	SPS
	SP24 C							SP15 C								Auger Refusa								Surface	
	뒫			L				CHL						1020	672		624	949	_		2599	3298	2949	12746	CHL
	SP25							SP16								Auger Refusal	7'	6'	2	4'	m̄	2'	11	Surface	SP6
	윉							뒫									2549	1949	1999	2499	1874	1699	1549	10696	CHL
	SP26			Ī				SP17							15										SP7
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	윋			F			H	足																	대
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				-		-	\parallel	원																	대
	I SI			L	Ц		Ц	IS I															L		SF
	SP29 CHL							SP20 CHL																	SP10 CHL
								F																	=
	SP30 CHL																					lines in this area	Cannot install liner, to many production	Will need hydrovac on this site.	

Lab Confirmation Sample
Field Sampling
Needs Delineation and confirmation samples

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141

Revised August 8, 2011

Release Notification and Corrective Action												
						OPERA	ГOR	☐ Ini	tial Report	\boxtimes	Final Report	
		Linn Operat			(Contact: Bri	an Wall		•		•	
		nder Hobbs,		40			No. 575-738-173	39				
Facility Na	me: Turne	r B North #9	5]	Facility Typ	e: Injection					
Surface Ow	ner Feder	ral		Mineral C	wner F	ederal		API N	Vo. 30-015-2	6612		
				LOCA	TION	N OF REI	LEASE					
Unit Letter L	Section 20	Township 17S	Range 31E	Feet from the 2610	North/ South	South Line	Feet from 1000	East/West Line West	County E	ldy		
			Lati	tude: 32.819971)9 Longitud OF REL I		12252				
Type of Rele	ase: Produc	ed Water	-	IIAI	UKE		Release 20 bbls	Volume	Recovered 1	0 bbls		
		glass pipeline					lour of Occurrence		d Hour of Dis		02/18/2014	
Was Immedia	ate Notice C		Yes] No 🔲 Not Re	equired	If YES, To		atcher-NMOCD				
By Whom? 1	Brian Wall					Date and H	lour: 02/19/2014 (0655				
Was a Water		ched?	Yes 🗵] No		If YES, Vo	lume Impacting the	he Watercourse.				
Describe Cause of Problem and Remedial Action Taken.* Construction Foreman was running daily lease and received an alarm call indicating low discharge at the Russell Turner injection plant. Drove to the plant and noticed the header #2 had 0 psi. I closed the main valve on #2 header, restarted the pump and the main discharge psi went down. I called vac trucks haul water to public SWD.												
my lease and	found it ab	out 200 yards	north of the	ken. I notified the he field office at N e spill area. Remo	N 32.821	03 W 103.89	724. Affected are	a was approxima	tely 10'X120			
regulations al public health should their or or the environ	l operators or the envir operations h nment. In a	are required to ronment. The ave failed to a	o report ar acceptance adequately OCD accep	e is true and comp nd/or file certain rece of a C-141 report investigate and rectance of a C-141	elease no ort by the emediate	otifications are NMOCD me contaminati	nd perform correct arked as "Final Ro on that pose a thre	tive actions for r eport" does not r eat to ground wa	eleases which elieve the ope ter, surface wa	may e rator o ater, hu	ndanger f liability ıman health	
							OIL CONS	SERVATIO	N DIVISIO	ΟN		
Signature: 7	red B l	vall										
Printed Name	e: Brian Wa	11				Approved by	Environmental Sp	pecialist:				
Title: Constru	iction Forei	man II				Approval Dat	e:	Expiratio	n Date:			
E-mail Addre	ess: bwall@	linnenergy.co	m			Conditions of	Approval:		Attached			

Phone: 806-367-0645

06/02/2014

^{*} Attach Additional Sheets If Necessary