



**Lupe Carrasco**  
Environmental Coordinator

August 15, 2014

Oil Conservation Division  
District 2 – Artesia  
811 S. First St.  
Artesia, NM 88210

**Re: Woolley Tank Battery  
Sec. 28, T17S-R30E  
Eddy County, NM**

Mr. Mike Bratcher,

COG Operating LLC would like to submit for your consideration the enclosed work plan for the above captioned well. The plan is in response to the C-141 Initial report dated July 31, 2014.

### **Background**

The release was due to a failed circulating pump with 83 barrels of oil released and 80 barrels recovered. All fluid was contained within the bermed area and all standing fluid was recovered using a vacuum truck. The initial excavation of the impacted area is approximately 4-6" in depth with all impacted material hauled to an approved NMOCD facility.

### **Groundwater**

Based on the Chevron Trend Maps, the release area would be classified at a site ranking of Zero with depth to groundwater at greater than 300'.

### **Soil Assessment and Analytical Results**

Two sample points (S1 & S2) were selected within the berm area. Sample points were chosen based on the complexity of flow lines, electric conduits, and major pooling area. Samples were taken at depths of 1', 2', and 3' for each sample point labeled on the attached Site Diagram. The Site Diagram includes a Sample Summary Table and an outline of the release and associated lines.

Sample Results show TPH and BTEX levels to be within RRAL's per NMOCD Guidelines of Remediation of Leaks, Spills and Releases (1993). A copy of the Analytical Results is attached for your consideration.

## **Work Plan**

COG Operating LLC proposes no further excavation of the area based on the amounts of oil recovered, the initial excavation of 4-6" of impacted material, and TPH and BTEX levels within RRAL's for a site ranking of zero.

If there are no objections or further stipulations, COG Operating LLC would like to begin the backfill process based on approval of this work plan and is also requesting closure of the site. Please feel free to contact me with any questions or concerns at (575) 748-6933.

Sincerely,



Lupe Carrasco  
Environmental Coordinator

Enclosure(s): Site Diagram  
Analytical Results  
C-141 Initial (Copy)  
C-141 Final

# Woolley Tank Battery

August 8, 2014

## Section 28, T17S-R30E

July 23, 2014

Released: 83 B/O

Recovered: 88 B/O

Legend  
Release Area

Gas Line

Electrical

Site Ranking: Zero

Depth to GW per Trend Map: >300'

S1	GRO	DRO	TPH	BTEX
1'	223	730	953	13.3
2'	ND	ND	ND	0.636
3'	ND	ND	ND	ND
S2	GRO	DRO	TPH	BTEX
1'	25.3	441	466.3	1.85
2'	ND	ND	ND	ND
3'	15.7	226	214.7	ND
Bold values exceed RRALs per NMOCD				



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

August 06, 2014

LUPE CARRASCO

COG OPERATING

P. O. BOX 1630

ARTESIA, NM 88210

RE: WOOLLEY TANK BATTERY

Enclosed are the results of analyses for samples received by the laboratory on 07/30/14 15:30.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at [www.tceq.texas.gov/field/pa/lab\\_accred\\_certif.html](http://www.tceq.texas.gov/field/pa/lab_accred_certif.html).

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager

**Analytical Results For:**

COG OPERATING  
LUPE CARRASCO  
P. O. BOX 1630  
ARTESIA NM, 88210  
Fax To: NONE

Received: 07/30/2014  
Reported: 08/06/2014  
Project Name: WOOLLEY TANK BATTERY  
Project Number: NONE GIVEN  
Project Location: NOT GIVEN

Sampling Date: 07/29/2014  
Sampling Type: Soil  
Sampling Condition: Cool & Intact  
Sample Received By: Kathy Perez

**Sample ID: S1-1' (H402346-01)**

BTEX 8021B		mg/kg		Analyzed By: MS				S-04	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	1.07	0.050	08/01/2014	ND	1.89	94.7	2.00	6.63	
Toluene*	5.13	0.050	08/01/2014	ND	1.89	94.5	2.00	5.95	
Ethylbenzene*	2.98	0.050	08/01/2014	ND	1.83	91.7	2.00	6.35	
Total Xylenes*	4.11	0.150	08/01/2014	ND	5.63	93.8	6.00	6.25	
Total BTEX	13.3	0.300	08/01/2014	ND					

Surrogate: 4-Bromofluorobenzene (PIC) 135 % 89.4-126

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	223	10.0	08/02/2014	ND	179	89.3	200	10.2	
DRO >C10-C28	730	10.0	08/02/2014	ND	181	90.3	200	10.8	

Surrogate: 1-Chlorooctane 114 % 65.2-140

Surrogate: 1-Chlorooctadecane 114 % 63.6-154

Cardinal Laboratories

\*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

**Analytical Results For:**

 COG OPERATING  
 LUPE CARRASCO  
 P. O. BOX 1630  
 ARTESIA NM, 88210  
 Fax To: NONE

 Received: 07/30/2014  
 Reported: 08/06/2014  
 Project Name: WOOLLEY TANK BATTERY  
 Project Number: NONE GIVEN  
 Project Location: NOT GIVEN

 Sampling Date: 07/29/2014  
 Sampling Type: Soil  
 Sampling Condition: Cool & Intact  
 Sample Received By: Kathy Perez

**Sample ID: S1-2' (H402346-02)**

BTEX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	0.156	0.050	08/01/2014	ND	1.89	94.7	2.00	6.63	
Toluene*	0.338	0.050	08/01/2014	ND	1.89	94.5	2.00	5.95	
Ethylbenzene*	0.113	0.050	08/01/2014	ND	1.83	91.7	2.00	6.35	
Total Xylenes*	<0.150	0.150	08/01/2014	ND	5.63	93.8	6.00	6.25	
Total BTEX	0.636	0.300	08/01/2014	ND					

Surrogate: 4-Bromofluorobenzene (PIC) 99.4 % 89.4-126

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	08/02/2014	ND	179	89.3	200	10.2	
DRO >C10-C28	<10.0	10.0	08/02/2014	ND	181	90.3	200	10.8	

Surrogate: 1-Chlorooctane 91.8 % 65.2-140

Surrogate: 1-Chlorooctadecane 99.9 % 63.6-154

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Celey D. Keene, Lab Director/Quality Manager



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**Analytical Results For:**

COG OPERATING  
LUPE CARRASCO  
P. O. BOX 1630  
ARTESIA NM, 88210  
Fax To: NONE

Received: 07/30/2014  
Reported: 08/06/2014  
Project Name: WOOLLEY TANK BATTERY  
Project Number: NONE GIVEN  
Project Location: NOT GIVEN

Sampling Date: 07/29/2014  
Sampling Type: Soil  
Sampling Condition: Cool & Intact  
Sample Received By: Kathy Perez

**Sample ID: S1-3' (H402346-03)**

BTX 80218		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/01/2014	ND	1.64	82.2	2.00	14.7	
Toluene*	<0.050	0.050	08/01/2014	ND	1.67	83.7	2.00	13.2	
Ethylbenzene*	<0.050	0.050	08/01/2014	ND	1.61	80.7	2.00	13.6	
Total Xylenes*	<0.150	0.150	08/01/2014	ND	5.02	83.7	6.00	13.1	
Total BTX	<0.300	0.300	08/01/2014	ND					

Surrogate: 4-Bromofluorobenzene (PIC) 97.8 % 89.4-126

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	08/02/2014	ND	179	89.3	200	10.2	
DRO >C10-C28	<10.0	10.0	08/02/2014	ND	181	90.3	200	10.8	

Surrogate: 1-Chlorooctane 91.6 % 65.2-140

Surrogate: 1-Chlorooctadecane 99.8 % 63.6-154

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*Celeste D. Keene*

Celeste D. Keene, Lab Director/Quality Manager

**Analytical Results For:**

 COG OPERATING  
 LUPE CARRASCO  
 P. O. BOX 1630  
 ARTESIA NM, 88210  
 Fax To: NONE

 Received: 07/30/2014  
 Reported: 08/06/2014  
 Project Name: WOOLLEY TANK BATTERY  
 Project Number: NONE GIVEN  
 Project Location: NOT GIVEN

 Sampling Date: 07/29/2014  
 Sampling Type: Soil  
 Sampling Condition: Cool & Intact  
 Sample Received By: Kathy Perez

**Sample ID: S2-1' (H402346-04)**

BTEX 8021B		mg/kg		Analyzed By: MS				S-04	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/01/2014	ND	1.64	82.2	2.00	14.7	
Toluene*	0.218	0.050	08/01/2014	ND	1.67	83.7	2.00	13.2	
Ethylbenzene*	0.540	0.050	08/01/2014	ND	1.61	80.7	2.00	13.6	
Total Xylenes*	0.893	0.150	08/01/2014	ND	5.02	83.7	6.00	13.1	
Total BTEX	1.65	0.300	08/01/2014	ND					

Surrogate: 4-Bromofluorobenzene (PIL) 129 % 89.4-126

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	25.3	10.0	08/02/2014	ND	179	89.3	200	10.2	
DRO >C10-C28	441	10.0	08/02/2014	ND	181	90.3	200	10.8	

Surrogate: 1-Chlorooctane 90.7 % 65.2-140

Surrogate: 1-Chlorooctadecane 95.7 % 63.6-154

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Celey D. Keene, Lab Director/Quality Manager

**Analytical Results For:**

 COG OPERATING  
 LUPE CARRASCO  
 P. O. BOX 1630  
 ARTESIA NM, 88210  
 Fax To: NONE

 Received: 07/30/2014  
 Reported: 08/06/2014  
 Project Name: WOOLLEY TANK BATTERY  
 Project Number: NONE GIVEN  
 Project Location: NOT GIVEN

 Sampling Date: 07/29/2014  
 Sampling Type: Soil  
 Sampling Condition: Cool & Intact  
 Sample Received By: Kathy Perez

**Sample ID: S2-2' (H402346-05)**

BTEX 80218		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/01/2014	ND	1.64	82.2	2.00	14.7	
Toluene*	<0.050	0.050	08/01/2014	ND	1.67	83.7	2.00	13.2	
Ethylbenzene*	<0.050	0.050	08/01/2014	ND	1.61	80.7	2.00	13.6	
Total Xylenes*	<0.150	0.150	08/01/2014	ND	5.02	83.7	6.00	13.1	
Total BTEX	<0.300	0.300	08/01/2014	ND					

Surrogate: 4-Bromofluorobenzene (PIC) 98.1 % 89.4-126

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	08/02/2014	ND	179	89.3	200	10.2	
DRO >C10-C28	<10.0	10.0	08/02/2014	ND	181	90.3	200	10.8	

Surrogate: 1-Chlorooctane 93.2 % 65.2-140

Surrogate: 1-Chlorooctadecane 98.4 % 63.6-154

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Celey D. Keene, Lab Director/Quality Manager

**Analytical Results For:**

 COG OPERATING  
 LUPE CARRASCO  
 P. O. BOX 1630  
 ARTESIA NM, 88210  
 Fax To: NONE

 Received: 07/30/2014  
 Reported: 08/06/2014  
 Project Name: WOOLLEY TANK BATTERY  
 Project Number: NONE GIVEN  
 Project Location: NOT GIVEN

 Sampling Date: 07/29/2014  
 Sampling Type: Soil  
 Sampling Condition: Cool & Intact  
 Sample Received By: Kathy Perez

**Sample ID: S2-3' (H402346-06)**

BTEX 80218		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/01/2014	ND	1.64	82.2	2.00	14.7	
Toluene*	<0.050	0.050	08/01/2014	ND	1.67	83.7	2.00	13.2	
Ethylbenzene*	<0.050	0.050	08/01/2014	ND	1.61	80.7	2.00	13.6	
Total Xylenes*	<0.150	0.150	08/01/2014	ND	5.02	83.7	6.00	13.1	
Total BTEX	<0.300	0.300	08/01/2014	ND					

Surrogate: 4-Bromofluorobenzene (PIC) 98.9 % 89.4-126

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	15.7	10.0	08/02/2014	ND	179	89.3	200	10.2	
DRO >C10-C28	226	10.0	08/02/2014	ND	181	90.3	200	10.8	

Surrogate: 1-Chlorooctane 111 % 65.2-140

Surrogate: 1-Chlorooctadecane 134 % 63.6-154

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Celey D. Keene, Lab Director/Quality Manager

**Notes and Definitions**

S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
QM-4X	The spike recovery was outside of QC acceptance limits for the MS and/or MSD due to analyte concentration at 4 times or greater the spike concentration. The QC batch was accepted based on LCS and/or LCSD recoveries within the acceptance limits.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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**Celest D. Keene, Lab Director/Quality Manager**



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Maryland, Hobbs, NM 88240  
(575) 393-2326 FAX (575) 393-2476

Company Name: COG Operating LLC

Project Manager: Lupe Carrasco

Address: 2208 West Main

City: Artesia

Phone #: (575) 748-6940

Project #:

Project Name: Woodley Tank Battery

Project Location:

Sampler Name: Lupe Carrasco

FOR LAB USE ONLY

P.O. #:

Company: COG Operating LLC

Attn: Robert McNeill

Address: 600 W Illinois

City: Midland

State: TX Zip: 79701

Phone #: (432) 221-0388

Fax #:

ANALYSIS REQUEST

Lab I.D.	Sample I.D.	MATRIX	PRESERV	SAMPLING										
					DATE	TIME	BTEX	TPH	Chloride					
	S1-1'	(G)RAB OR (C)OMP	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ACID/BASE	ICE / COOL	OTHER		
	S1-2'													
	S1-3'													
	S2-1'													
	S2-2'													
	S2-3'													

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Relinquished By: *[Signature]*  
Date: 7/26/14  
Received By: *[Signature]*  
Time: 4:30

Delivered By: (Circle One)  
Sampler - UPS - Bus - Other:  
Type: 3:30  
Time: 4:30  
Received By: *[Signature]*  
Sample Condition: *[Signature]*  
Checked By: *[Signature]*  
Cool: ☐ Yes ☒ No  
Held: ☐ Yes ☒ No

Phone Result: ☐ Yes ☒ No Add'l Phone #:  
Fax Result: ☐ Yes ☒ No Add'l Fax #:  
REMARKS: [www.cogoperating.com](http://www.cogoperating.com)

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2000

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	COG OPERATING LLC	Contact	Robert McNeill
Address	600 West Illinois Avenue, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	Woolley Tank Battery	Facility Type:	Tank Battery

Surface Owner: Federal	Mineral Owner	Lease No. (AP#) NA
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LOCATION OF RELEASE

Unit Letter	Section 28	Township T17S	Range R30E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude Longitude

NATURE OF RELEASE

Type of Release Oil	Volume of Release Oil 83 bbls	Volume Recovered Oil 80 bbls
Source of Release Failure on circulating pump	Date and Hour of Occurrence 7/23/2014 1:00 pm	Date and Hour of Discovery 7/23/2014 1:00pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher - OCD / Jeffery Robertson - BLM	
By Whom? Amanda Trujillo	Date and Hour 7/24/2014 4:30 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*


Describe Cause of Problem and Remedial Action Taken.\*

A failure of the circulating pump caused the release of oil. All fluid was contained within the bermed area. A vacuum truck was dispatched to removal all standing fluids.

Describe Area Affected and Cleanup Action Taken.\*

The impacted area was to the south of the tanks inside the containment. Concho will have the spill site sampled to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Amanda Trujillo	Approved by District Supervisor:	
Title: Senior Environmental Coordinator	Approval Date:	Expiration Date:
E-mail Address: atrujillo@concho.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date July 31, 2014 Phone: 575-746-2010		

\* Attach Additional Sheets If Necessary

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

**OPERATOR**

☐ Initial Report ☒ Final Report

Name of Company	COG OPERATING LLC	Contact	Robert McNeill
Address	600 West Illinois Avenue, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	Woolley Tank Battery	Facility Type:	Tank Battery

Surface Owner: Federal	Mineral Owner	Lease No. (API#) NA
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**LOCATION OF RELEASE**

Unit Letter	Section 28	Township T17S	Range R30E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude Longitude

**NATURE OF RELEASE**

Type of Release Oil	Volume of Release Oil 83 bbls	Volume Recovered Oil 80 bbls
Source of Release Failure on circulating pump	Date and Hour of Occurrence 7/23/2014 1:00 pm	Date and Hour of Discovery 7/23/2014 1:00pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher – OCD / Jeffery Robertson - BLM	
By Whom? Amanda Trujillo	Date and Hour 7/24/2014 4:30 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*


Describe Cause of Problem and Remedial Action Taken.\*

A failure of the circulating pump caused the release of oil. All fluid was contained within the bermed area. A vacuum truck was dispatched to removal all standing fluids.

Describe Area Affected and Cleanup Action Taken.\*

The impacted area was to the south of the tanks inside the containment. Concho will have the spill site sampled to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b><u>OIL CONSERVATION DIVISION</u></b>	
Printed Name: Lupe Carrasco	Approved by District Supervisor:	
Title: Environmental Coordinator	Approval Date:	Expiration Date:
E-mail Address: gcarrasco@concho.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date August 15, 2014 Phone: 575-746-2010		

\* Attach Additional Sheets If Necessary