

Devon Energy

Shugart 25-1

REMEDIATION WORK PLAN

API No. 30-015-31454

Release Date: 08/08/14

Unit Letter K, Section 25, Township 18 South, Range 31 East

September 8, 2014

Prepared by:

Environmental Department Diversified Field Service, Inc. 206 West Snyder Hobbs, NM 88240 Phone: (575)964-8394

Fax: (575)393-8396

DEVON ENERGY 09/08/2014

Mike Bratcher Environmental Specialist NM Oil Conservation District – Division 2 811 S. First St. Artesia, NM 88210

RE: Devon Energy Shugart 25 Federal #1 UL/K, Section 25, T18S, R31E API No. 30-015-31454

Mr. Bratcher,

Devon Energy has retained Diversified Field Service, Inc. (DFSI) to address environmental issues for the site detailed herein.

The site is located south west of Maljamar NM, in Eddy County. The leak site resulted from a produced water leak. The source of the leak was due to a ball valve being left open on the load line. A C-141 was submitted to the NMOCD on August 15, 2014 (2RP-not on file as of 9/8/14).

Site Assessment and Delineation

On August 18, 2014 DFSI personnel obtained surface and delineation samples of the leak area, which included SP1-SP3. All of the sample points cleaned up below the required levels, SP1 was delineated to 14', SP2 was delineated to 13' and SP3 was delineated to 7'bgs.

Field samples were taken on three sample points, each sample was tested for chlorides levels as well as TPH. The TPH samples were performed using a Mini Rae Photoionization Detector (PID). All clean field samples found under the BLM/NMOCD standards, were taken to Cardinal Lab of Hobbs to obtain confirmation samples. And the results confirmed that bottom samples of each sample point were as follows:

SP1: 14'bgs - <16 mg/kg chlorides, <0.300 mg/kg BTEX and <10 mg/kg TPH 8015M SP2: 13'bgs - <16 mg/kg chlorides, <0.300 mg/kg BTEX and <10 mg/kg TPH 8015M SP3: 7'bgs - <16 mg/kg chlorides, <0.300 mg/kg BTEX and <10 mg/kg TPH 8015M

DEVON ENERGY 09/08/2014

DFSI has conducted a groundwater study of the area and has determined that according to the New Mexico Office of the State Engineer the average depth to groundwater for this area is 236 foot below ground surface. Therefore, no eminent danger of groundwater impact or threat to life is anticipated.

Conclusion

After careful review DFSI on behalf of Devon Energy would like to propose the following:

Option 1

Excavate the entire 430 sq. ft. area of compacted soil to 3'bgs, haul the contaminated soil to an approved disposal site, line with a 20 mil liner and backfill with fresh imported topsoil. Then reseed the entire area with a native vegetation mixture as per the BLM's guidelines for returning the site to its natural state.

Side wall samples will be taking during the excavation procedure to ensure that all contaminates have been remediated. These samples will also be taken to an approved lab for confirmation before backfilling will take place.

Following the approval of one of Option 1 above and after the remediation has taken place, DFSI will submit all proper closure documentation to the NMOCD and BLM in accordance to the State and Federal Guidelines set forth.

Please feel free to contact me with any questions concerning this remediation plan request.

Sincerely,

Natalie Gladden

Environmental Director

Diversified Field Service, Inc.

206 West Snyder

Hobbs, NM 88240

Office: (575)964-8394 Mobile: (575)602-1786

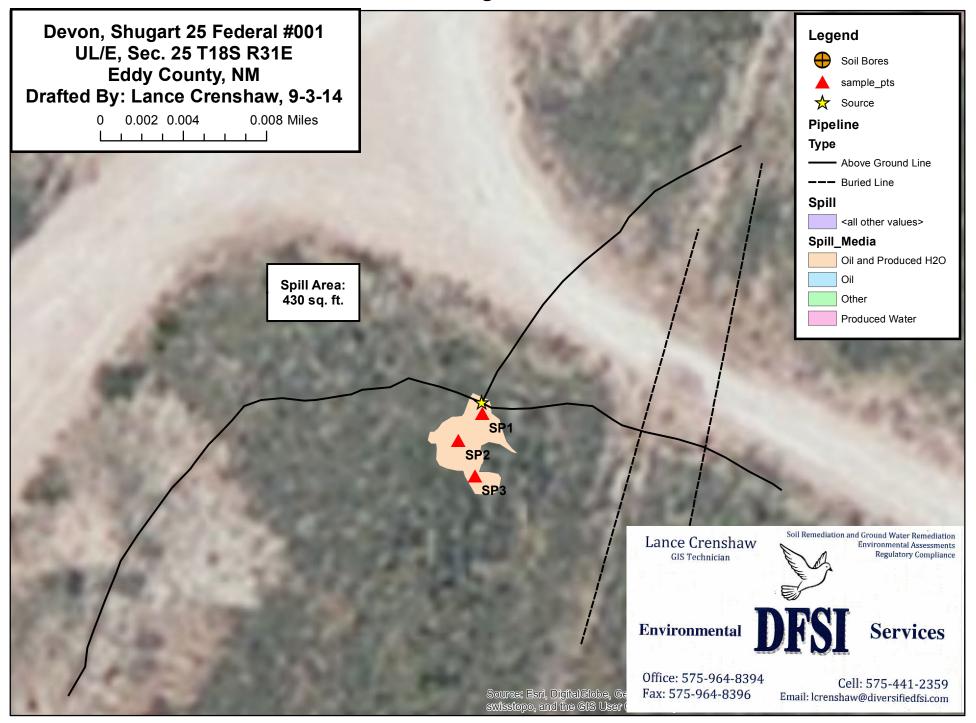
Fax: (575)964-8396

Email: ngladden@diversifiedfsi.com

cc Sol Hughes/Jeff Robertson NM Bureau of Land Management

Attachments:Initial Form C-141
Site/Sample Map
Sample Data
Lab Analytical Data

Site Diagram



Diversified Environmental Services

Company Name:DevonEnergySP Date:8/18/2014Location Name:Shugart 25-1Rel Date:

		,			
SP1	CHL	TPH	SP2	CHL	TPH
Surf	4448	183.4	surf'	5067	9832
1'	4473	1710.4	1'	5523	10372
2'	4548	1784	2'	5548	998.1
3'	4723	12374	3'	5473	7823
4'	4973	382.4	4'	4973	542.8
5'	3548	361.2	5'	4973	182.9
6'	3523	299.3	6'	5448	151.8
7'	3273	193.2	7'	4448	99.6
8'	3373	178.6	8'	2474	57.3
9'	2474	99.3	9'	2399	28.2
10'	2224	102.8	10'	1349	2.2
11'	1024	77.2	11'	974	3.8
12'	974	68.3	12'	699	2.1
13'	874	29.2	13'	448	1.8
14'	774	8.3	13'	<16	<10
14'	<16	<10			

SP3	CHL	TPH
surf	29	99 182.3
1'	24	74 22.3
2'	9.	47 59.3
3'	10	49 38.2
4'	10	24 20.3
5'	10	7.2
6'	8.	74 4.8
7'	24	99 3.2
7'	<16	<10

P4	CHL	TPH	SP5	CHL	TPF
			_		
			→	!	



August 27, 2014

RAY CARTER

Devon Energy Corp- Artesia

P.O. Box 250

Artesia, NM 88211

RE: SHUGART 25-1

Enclosed are the results of analyses for samples received by the laboratory on 08/21/14 16:00.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keine

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

Devon Energy Corp- Artesia RAY CARTER P.O. Box 250 Artesia NM, 88211

Fax To: (505) 746-9072

Received: 08/21/2014 Reported: 08/27/2014

Project Name: SHUGART 25-1
Project Number: 1007105301
Project Location: EDDY CO

Sampling Date: 08/19/2014

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: SP. 1 @ 14' (H402577-01)

BTEX 8021B	mg/	kg	Analyze	ed By: ck					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/26/2014	ND	1.82	91.1	2.00	6.10	
Toluene*	<0.050	0.050	08/26/2014	ND	1.70	84.9	2.00	5.49	
Ethylbenzene*	<0.050	0.050	08/26/2014	ND	1.92	95.8	2.00	4.27	
Total Xylenes*	<0.150	0.150	08/26/2014	ND	5.67	94.5	6.00	4.97	
Total BTEX	<0.300	0.300	08/26/2014	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 9	% 89.4-12	6						
Chloride, SM4500Cl-B	mg/	kg	Analyze	ed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	08/26/2014	ND	400	100	400	0.00	
TPH 8015M	mg/	kg	Analyze	ed By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	08/25/2014	ND	196	98.2	200	1.17	
DRO >C10-C28	<10.0	10.0	08/25/2014	ND	211	106	200	2.94	
Surrogate: 1-Chlorooctane	111 %	65.2-14	0						
Surrogate: 1-Chlorooctadecane	135 9	% 63.6-15	4						

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keine



Analytical Results For:

Devon Energy Corp- Artesia RAY CARTER P.O. Box 250 Artesia NM, 88211

Fax To: (505) 746-9072

Received: 08/21/2014

Reported: 08/27/2014
Project Name: SHUGART 25-1
Project Number: 1007105301
Project Location: EDDY CO

Sampling Date: 08/19/2014

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Jodi Henson

Sample ID: SP. 2 @ 13' (H402577-02)

BTEX 8021B	mg/	kg	Analyze	d By: ck					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/26/2014	ND	1.82	91.1	2.00	6.10	
Toluene*	< 0.050	0.050	08/26/2014	ND	1.70	84.9	2.00	5.49	
Ethylbenzene*	< 0.050	0.050	08/26/2014	ND	1.92	95.8	2.00	4.27	
Total Xylenes*	<0.150	0.150	08/26/2014	ND	5.67	94.5	6.00	4.97	
Total BTEX	<0.300	0.300	08/26/2014	ND					
Surrogate: 4-Bromofluorobenzene (PID	106 %	% 89.4-12	6						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	08/26/2014	ND	400	100	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	08/25/2014	ND	196	98.2	200	1.17	
DRO >C10-C28	<10.0	10.0	08/25/2014	ND	211	106	200	2.94	
Surrogate: 1-Chlorooctane	114 %	65.2-14	0						
Surrogate: 1-Chlorooctadecane	137 9	63.6-15	4						

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Analytical Results For:

Devon Energy Corp- Artesia RAY CARTER P.O. Box 250 Artesia NM, 88211

Fax To: (505) 746-9072

Received: 08/21/2014

Reported: 08/27/2014
Project Name: SHUGART 25-1
Project Number: 1007105301
Project Location: EDDY CO

Sampling Date: 08/19/2014

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Jodi Henson

Sample ID: SP. 3 @ 7' (H402577-03)

BTEX 8021B	mg/	kg	Analyze	d By: ck					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	< 0.050	0.050	08/26/2014	ND	1.82	91.1	2.00	6.10	
Toluene*	<0.050	0.050	08/26/2014	ND	1.70	84.9	2.00	5.49	
Ethylbenzene*	< 0.050	0.050	08/26/2014	ND	1.92	95.8	2.00	4.27	
Total Xylenes*	<0.150	0.150	08/26/2014	ND	5.67	94.5	6.00	4.97	
Total BTEX	<0.300	0.300	08/26/2014	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 %	6 89.4-12	6						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	08/26/2014	ND	400	100	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	08/25/2014	ND	196	98.2	200	1.17	
DRO >C10-C28	<10.0	10.0	08/25/2014	ND	211	106	200	2.94	
Surrogate: 1-Chlorooctane	115 %	65.2-14	0						
Surrogate: 1-Chlorooctadecane	132 %	63.6-15	4						

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Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celeg D. Freene



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

(313) 333-2320 1 77 (313) 333-2	+10			
Company Name: Deven Excus		BILL TO	ANALYSIS REQUEST	
Project Manager: Ray Caster	P.O. #:	.#:		
Address:	Con	Company: Dewon Energy		
City: State:	Zip: Attr	Attn: Ray Carter		
Phone #: Fax #:	Add	Address: U		
Project #: \007\0530\ Project Owner:	ner: City:			
Project Name:	State:	te: Zip:		
Project Location: Shuppert 25-1	Eddy CO Pho	Phone #:		
Sampler Name: Michoel Aluss	0 Fax #:	*		
	MATRIX	PRESERV. SAMPLING		
	RS			
Lab I.D. Sample I.D. Нч02577	(G)RAB OR (# CONTAINE GROUNDWA WASTEWAT SOIL OIL SLUDGE OTHER:	ACID/BASE: ICE / COOL OTHER: DATE	ME CL. TRH BITES	
1 50.100 14	ор — X	X 8/19/14 11:00	0 X X X	
2 6.20 13	4 - X	X 8/19/14 11:15	x	
	*	X 8/18/14 B. 20		
			**	
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service. In no event shall Cardinal be liable for incidental or consequents, amplifys, if cardinal test or successors arising out of or related to the performance of services incidental.	of the without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries by Captinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.	use, or loss of profits incurred by client, its dupon any of the above stated reasons or		
Relinquished By: Date /	Regeived By:	Phor	Phone Result: Yes No Add'l Phone #:	

Cardinal cannot account workal channoe Dloaco fax writton channoe to (ETE) 202,329E# 50

Relinquished By: