District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

State of New Mexico Energy Minerals and Natural Resources

NMOCD Artesia

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

1220 S. St. Franc	cis Dr., Santa	a Fe, NM 87505		Sa	nta Fe	e, NM 875	05						side of form
			Rele	ase Notific	atio	n and Co	rre	ctive A	ction			Description of the second	
OPERATOR Initial Report Final Report													
Name of Company OGRID Number Yates Petroleum Corporation 25575						Contact Robert Asher							
Address 104 S. 4 TH Street						Telephone No. 575-748-1471							
Facility Name API Number Leonardo BKL Federal Com #1 30-015-22763						Facility Type Battery							
Surface Owner Mineral Owner Federal Federal						Lease No. NM-92167							
LOCATION OF RELEASE													
Unit Letter G	ter Section Township Range Feet from the No. 28 25S 27E 1980'		and the second second	h/South Line Feet from the 1980'		스타 아이 아이 아이 아이 아이 아이 아이 아이 아이 아이에 아이에 아이에	reservation Statistical access are and in		County Eddy				
Latitude 32.10274 Longitude 104.19242													
NATURE OF RELEASE													
Type of Release Produced Water						Volume of Release 60 B/PW				Volume Recovered ½ B/PW			
Source of Re 8 inch water		Date and Hour of Occurrence 5/4/2014; AM			2000	Date and Hour of Discovery 5/4/2014; AM							
Was Immedia	If YES, To Whom?												
By Whom?	equired	d Mike Bratcher/NMOCD II Date and Hour											
Robert Asher	5/5/2014; AM (Email)												
Was a Water	If YES, Volume Impacting the Watercourse. N/A												
☐ Yes ☑ No N/A If a Watercourse was Impacted, Describe Fully.* N/A													
Describe Cause of Problem and Remedial Action Taken.* A 2 inch poly line riser on the water line ruptured, causing the release.													
Describe Area Affected and Cleanup Action Taken.* An approximate area of 100' X 100' (release was approximately 2500' north of the battery). The poly line was repaired, and vacuum trucks were called to													
				as approximately? and horizontal de									
				ΓΡΗ & BTEX are									
				ork plan will be s				0.70			(7. (7.)).T	127	50 500 5 0
ChevronTexaco trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 20. Based on analytical results and decreasing chloride levels, Yates Petroleum Corporation requests closure.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state, or local laws and/or regulations.													
	Garage Control of the		OIL CONSERVATION DIVISION										
Signature:		()											
Printed Nam		Approved by District Supervisor:											
Title: NM E		Approval Da	proval Date: 9/15/2014 Expiration Date: NA				A						
E-mail Addr	Conditions of Approval:					Attached							

2RP- 2314

Phone: 575-748-4217

FINAL

Date: Friday, September 12, 2014

^{*} Attach Additional Sheets If Necessary