State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

Received 3/6/2015

NMOCD Artesia

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in

1000 Rio Brazos Road, Aztec, NM 87410 District IV				1220 South St. Francis Dr.					accordance with 19.15.29 NMAC.				
1220 S. St. Fran	cis Dr., Santa	a Fe, NM 87505		Sa	nta Fe	, NM 875	05						
			Relea	se Notifica	ntion	and Cor	rective Ac	tion					
			1.1.7			OPERAT			Initial	Report	🛛 Fin	al Report	
Name of Company: BOPCO, L.P.						Contact: Bradley Blevins							
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220 Facility Name: PLU-CVX-JV-PC #006; 2RP #2727						Telephone No. 575-887-7329 Facility Type: Exploration and Production							
Facility Nar	ne: PLU-C	CVX-JV-PC	#006; 2R	P #2727		Facility Typ	e: Exploration a	ind Pro	duction				
Surface Owner: Federal Mineral Owner:						Federal API No. 30-01					36636		
				LOCA	TION	OF REL	EASE						
Unit Letter P	Section 33	Township 24S	Range 30E	Feet from the 350		/South Line South	Feet from the 350		West Line East		County Eddy		
		a and a	La			-	: <u>W 103.878424</u>	<u>°</u>					
				NATU	URE (OF RELE							
Type of Release: crude oil						Volume of Release: 40 bbls			Volume Recovered: 20 bbls Date and Hour of Discovery:				
Source of Release: 1" valve on the lact unit/truck load line header										e and Hour of Discovery: /15 @ approx. 12:21 pm			
Was Immediate Notice Given?						If YES, To Whom?							
Yes 🗌 No 🗌 Not Required													
By Whom? Tony Savoie						Date and Hour: 1/3/15 @ 3:24 pm							
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse:							
			Yes 🛛	No		Not Applie	able						
		lem and Reme the lact unit-		n Taken.* line header broke	e, the va	lve was repla	ced.			×			
dispatched to with ice and of 40 bbls of analysis. Bas approval the I hereby cert regulations a public health should their or the enviro	the site the snow. A ter- final function of the site of the sed on labor excavation ify that the all operators operations bonnent. In a	e same day bu mporary fence ow and oil was ratory analytic was backfille information g s are required t ironment. The have failed to	t the oil hat was built recovered al results t d with cleat iven above to report an e acceptand adequately OCD accept	d congealed to th around the spill a l, the remainder o he area was exca an soil. The spill a e is true and comp nd/or file certain ce of a C-141 rep v investigate and a	e point t area. The of the oil vated an area has olete to t release n ort by th remediat	the vacuum tr e next day a v soaked into t d contaminat been cleaned he best of my notifications a e NMOCD m te contaminat	v 10,890 sq. ft. of uck could not pic acuum truck and a he ground. Sampl ed soil hauled to a up in accordance knowledge and u nd perform correc larked as "Final R ion that pose a thu ve the operator of	k up the a crew c es were a state ap to the N indersta ctive act ceport" c reat to g	e fluid. The p continued w collected fr pproved dis <u>MOCD an</u> nd that purs tions for rele does not reli round water	ground wa orking on rom the sp posal facil d BLM re uant to Ni cases whice eve the op r, surface	as frozen an fluid recov ill area and lity. With N mediation g MOCD rule ch may end berator of li water, huma	nd covered very, a tota l sent for IMOCD guidelines es and anger ability an health	
	,	0					OIL CON	SERV	ATION	DIVIS	[ON		
Signature: Den len Bo													
							Approved by Environmental Specialist:						
		ation Foreman	L			Approval Da	te: 3/10/201	15	Expiration	Date:	N/A		
E-mail Address: bblevins@basspet.com						Conditions o	Conditions of Approval:			Attached			
Date: 2	26.20	-15	Phone		FINAL								
ttach Additi	ional Shee	ts If Necessa	iry								2RP-27	727	

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