

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Received 3/12/2015  
NMOCD Artesia

Form C-141  
Revised October 10, 2003

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company: Linn Operating	Contact: Joe Hernandez
Address: 2130 W. Bender Hobbs, NM 88240	Telephone No.: 575-738-1739
Facility Name: Skelly 230	Facility Type: Oil Producer

Surface Owner: Federal	Mineral Owner: Federal	API No.: 3001529236
------------------------	------------------------	---------------------

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	23	17S	31E	1198	North	1296	East	Eddy

**Latitude:** 32.8240764485059 **Longitude:** -103.835982145475

**NATURE OF RELEASE**

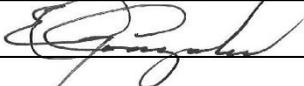
Type of Release: Produced Water / Oil	Volume of Release: 9 / 1	Volume Recovered: 6 / .5
Source of Release: Poly Pipeline	Date and Hour of Occurrence: 07/09/2012 2pm	Date and Hour of Discovery: 07/09/2012 2:30pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? M. Bratcher-NM OCD Terry Gregston-BLM	
By Whom? Joe Hernandez	Date and Hour 07/16/2012 4:45pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*:

Describe Cause of Problem and Remedial Action Taken.\*: Polyline leaked due to weathering.

Describe Area Affected and Cleanup Action Taken.\*: 5 x 20 ft area in pasture and on caliche road. Vac truck picked up fluid. On June 3, 2014 DFSI personnel delineated the leak area, which included SP1-SP3. All samples cleaned up below the required levels. Field samples were taken on three sample points, each sample was tested for chlorides levels as well as TPH. The TPH samples were performed using a Mini Rae Photoionization Detector (PID). All clean field samples found under the BLM/NMOCD standards, were taken to Cardinal Lab of Hobbs to obtain confirmation samples. And the results confirmed that bottom samples of each sample point were as follows (Appendix V): SP1: 2' - 16 mg/kg chlorides, <0.300 mg/kg BTEX and <10 mg/kg DRO/GRO SP2: 3' - 16 mg/kg chlorides, <0.300 mg/kg BTEX and <10 mg/kg DRO/GRO SP3: 3' - 48 mg/kg chlorides, <0.300 mg/kg BTEX and <10 mg/kg DRO/GRO On July 7, 2014 a written plan of remediation for the site was submitted to the NMOCD and the BLM respectively. The plan was approved based on the following: Excavate the area around SP2 and SP3 to 1' bgs, haul the contaminated soil to an approved disposal facility and backfill with imported topsoil. Till the area around SP1 and then reseed the entire area with a native vegetation mixture as per the BLM's guidelines for returning the site to its natural state On July 24, 2014, DFSI personnel returned to the site to begin excavation. The contaminated soil was hauled to an approved disposal facility, and fresh topsoil was brought in for backfill. On July 25, 2014 DFSI personnel returned to the site to seed and till the area, restoring it to its natural state. Photographs can be seen in Appendix II.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>		
Printed Name: E.L. Gonzales	Approved by District Supervisor:		
Title: Production Supervisor	Approval Date: 3/17/2015	Expiration Date: N/A	
E-mail Address: elgonzales@linenergy.com	Conditions of Approval: FINAL		Attached <input type="checkbox"/>
Date: 03/12/2015	Phone: 505-504-8002		

\* Attach Additional Sheets If Necessary

2RP-1240