

March 18, 2015

Oil Conservation Division District 2 – Artesia 811 S. First St. Artesia, NM 88210

Mr. Bratcher,

This letter is in response to the C-141 Initial report dated October 24, 2014 for the BKU Central Tank Battery SWD. This release was caused by a plunger on a triplex pump failing and causing the release of 45 bbls of produced water. The impacted area was confined to the bermed area of the facility. This area is classified as a site ranking of zero with depth to groundwater at 175' to 200' depth per the Chevron Trend Maps (2003).

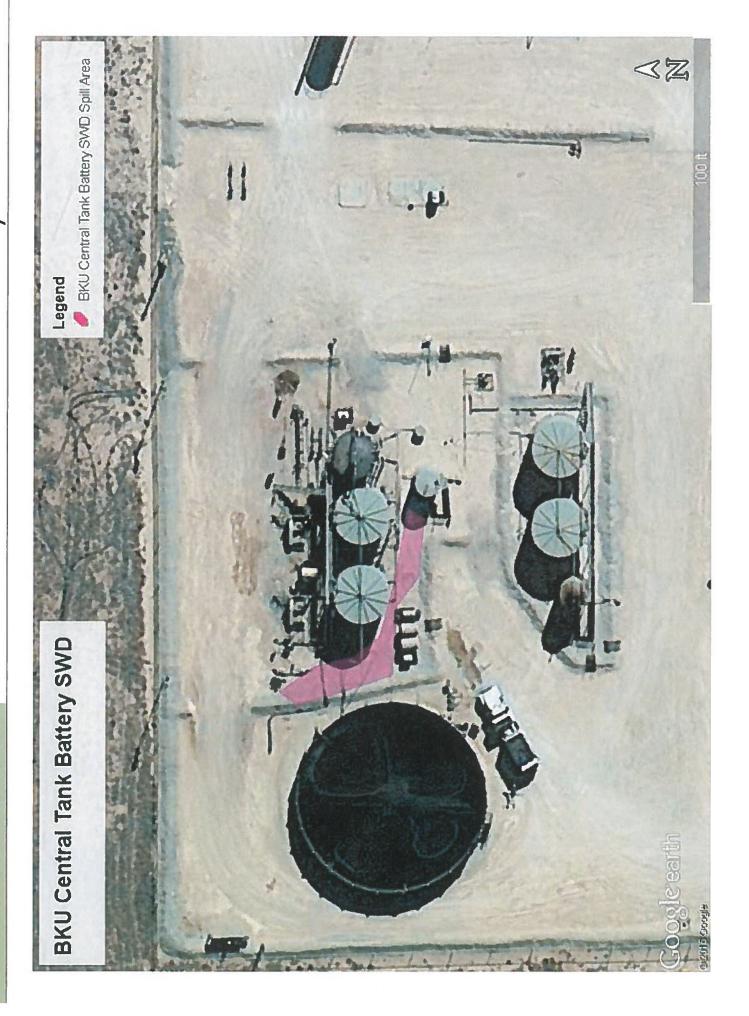
Prior to sampling a daylighting crew was called in to spot lines and a trench was excavated by means of a hydrovac truck. The trench revealed 24 buried lines. These lines run throughout the facility. At this time COG Operating LLC would like to request closure based on safety concerns for those excavating. Cleanup to meet NMOCD RRALs for a site ranking of zero can be addressed at the time of abandonment. If you have any additional questions or would like to discuss this further, Please feel free to contact me at 575-748-6930.

Sincerely,

Amanda Trujillo

## **Enclosed**

- (1) Site Diagram
- (2) C-141 Final
- (3) C-141 Initial Copy



District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Surface Owner: Fee

## State of New Mexico **Energy Minerals and Natural Resources**

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141

Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe NIM 87505

	San	ta 1 c, 14141 67505								
Release Notification and Corrective Action										
Name of Company: COG Operating LLC		Contact: Robert McNeill								
Address: 600 West Illinois Avenue, Midla	nd TX 79701	Telephone No. 432-230-0077								
Facility Name: BKU Central Tank Battery	SWD	Facility Type: Facility								
Surface Owner: Fee	Mineral Ox	mer: Fee	API No N/A							

LOCATION OF RELEASE											
Unit Letter	Section	Township	Range	Feet from the	741	South Line	Feet from the	East/West I	Line	County	
J	24	17S	29E	N/A		N/A N/A N/A		Eddy			
Latitude N32' 49.180 Longitude W104' 01.569											
NATURE OF RELEASE											
Type of Rele			-		Volume of Release: Volume Recovered:						
Produced Water						45 bbls PV	<i>1</i>				
Source of Release:   Pump failure						Date and Hour of Occurrence: Date and Hour of Discovery: 10-10-2014 12:00 pm 10-10-2014 12:00 pm					
Was Immediate Notice Given?						If YES, To Whom?					
☐ Yes ☐ No ☐ Not Required											
By Whom?	Amanda 7				***		Iour: 10-16-2014				
Was a Water	course Read		l vz K	7		If YES, Vo	olume Impacting t	he Watercour	rse.		
			Yes ∑								
If a Watercon	urse was Im	pacted, Descr	ibe Fully.	*							
		em and Reme			ciiim tri	icks were dis	enatched to remov	e any standin	a fluid	s and the pump was replaced.	
The release v	vas causcu i	by a pluliger o	ni a tripica	t pump familig. V	icuum u	icks were urs	spatence to remov	c any standing	g muiu	s and the pump was replaced.	
Dagariba Ara	a Affaatad	and Cleanup A	Action Tal	son *							
Describe Are	a Affecteu	and Cleanup 2	Action 1 at	Cen.							
										e trench revealed 24 buried	
lines. These lines run throughout the facility. At this time COG Operating LLC would like to request closure based on safety concerns for those excavating.											
Cleanup to meet NMOCD RRALs for a site ranking of zero can be addressed at the time of abandonment.											
I hereby cert	ify that the	information gi	iven above	e is true and comp	lete to th	e best of my	knowledge and u	nderstand tha	t pursu	ant to NMOCD rules and	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger											
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability											
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other											
federal, state, or local laws and/or regulations.											
1 22						OIL CONSERVATION DIVISION					
Signature:											
						Approved by Environmental Specialist:					
Printed Name: Amanda Trujillo											
Title: Senior	Environme	ntal Coordina	tor			Approval Da	te:	Expira	ation D	rate:	
E-mail Addre	ess: <u>atrujillo</u>	@concho.cor	<u>n</u>			Conditions of	f Approval:		Attached		
Date: Ma							_				
Date. 141	1.01	. ICNI.	1 110110. 57	J / 10-07-10					_		

<sup>\*</sup> Attach Additional Sheets If Necessary

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
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State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 8, 2011

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## **Release Notification and Corrective Action**

				<b>OPERA</b>	TOR	☑ Initia	Initial Report 🔲 Final Report			
Name of Co	mpany: COG (	Operating LL	C	Contact: Robert McNeill						
Address: 600 West Illinois Avenue, Midland TX 79701				Telephone No. 432-230-0077						
Facility Name: BKU Central Tank Battery SWD				Facility Type: Facility						
Surface Ow	Surface Owner: Fee Mineral Owner				r: Fee API No. N/A					
LOCATION OF RELEASE										
Unit Letter	Section Tow	nship Rang		rth/South Line	Feet from the	East/West Line		Count	ty	
J	24 I	7S 29E	E N/A	N/A	N/A	N/A		Eddy		
	Latitude N32' 49.180 Longitude W104' 01.569									
T CD I	NATURE OF RELEASE									
Type of Rele Produced Wa				Volume of Release: Volume Recovered: 45 bbls PW 40 bbls PW						
Source of Re					and Hour of Occurrence: Date and Hour of Discovery:					
Pump failure				10-10-201	4 12:00 pm		4 12:00 pm			
Was Immedia	ate Notice Given?		☐ No ☐ Not Require	If YES, To	Whom? cher – OCD	,				
By Whom?	Amanda Trujillo	)	<u>-</u>	Date and Hour: 10-16-2014 8:01 pm						
	course Reached?				olume Impacting th					
		☐ Yes	⊠ No							
If a Watercou	irse was Impacted	, Describe Ful	ly.*		10					
	se of Problem and									
The release w	as caused by a pi	unger on a trip	olex pump failing. Vacuum	i trucks were dis	spatched to remove	any standing fluid	is and the p	ump wa	as replaced.	
Dagariha Ara	Affortal and Cl	A	T-1 *							
Describe Are	a Affected and Cl	eanup Action	I aken.*							
The impacted	area was with in	the bermed fa	cility in an area approxima	ately 10'x30'. C	oncho will have the	spill site sampled	l to delineat	e any p	ossible	
contamination	n from the release	and we will p	resent a remediation work	plan to the NM	OCD for approval 1	prior to any signifi	cant remed	iation v	vork.	
I hereby certi	fy that the informa	ation given ab	ove is true and complete to	the best of my	knowledge and une	derstand that pursi	ant to NMO	OCD ru	les and	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger										
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	federal, state, or local laws and/or regulations.									
Signature:				OIL CONSERVATION DIVISION						
Signature.				Approved by Environmental Specialist:						
Printed Name	: Amanda Trujill	0		Approved by		Ciarist.				
Title: Senior	Environmental Co	ordinator		Approval Dat	e:	Date:				
E-mail Addre	ss: atrujillo@cond	cho.com		Conditions of	Conditions of Approval:		_			
					= = = = = = = = = = = = = = = = = = =		Attached			
	ober 24, 2014		e: 575-748-6940							
- Aπach Addit	ional Sheets If N	necessary								