State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Received 4/22/2015 NMOCD Artesia

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

	ela la comunicación de	Endersteinen Bernster Mitsenraffenten	Rele	ase Notific		n and Co		ction				and the second	
		autor					Doport		Final Donort				
Name of Company OGRID Number						Contact				l Report		Final Report	
Yates Petroleum Corporation 25575						Amber Cannon							
Address						Telephone No.							
104 S. 4 <sup>th</sup> Street						575-748-1471							
Facility Nar				Facility Type									
Cutter APC	#2H												
Surface Ow	ner		wner					API No.					
Fee Fee										41786			
LOCATION OF RELEASE													
Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County													
M			and the second se		And a second			West Line	Eddy				
						South 75							
Latitude 32.64054 Longitude 104.49753													
NATURE OF RELEASE													
Type of Rele	ase	Volume of Release Volume Recovered						······					
Produced Water						20 B/PW			18 B/PW				
Source of Release						Date and Hour of Occurrence			Date and Hour of Discovery				
Poly line Was Immedi			11/21/2014; AM 11/21/2014; AM										
was minedi	ate Notice (	eauired	If YES, To Whom? d N/A										
By Whom? N/A						Date and Hour N/A							
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.							
If a Watercourse was Impacted, Describe Fully.*													
Describe Ca	Describe Cause of Problem and Remodial Action Taken *												
[1] S. Martin and M. Martin, M. Martin, Phys. Rev. B 50, 1 (1990).	Describe Cause of Problem and Remedial Action Taken.* The poly line busted, causing the release. Vacuum truck(s) and roustabout crew was called.												
		and Cleanup											
An approxim	hate area of	10'X 10' arou	und tin ho	ns near a battery.	The po	ly line was rep	placed and the va	cuum tru	ick remove	d standing t	fluid (1	8 B/PW).	
Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are													
above the RRAL's a work plan will be submitted to the OCD. Depth to Ground Water: 50-99' (approximately 50-75', per ChevronTexaco Trend													
				ce to Surface Wa								Contraction and the second second second	
release. On 3/24/2015 a work plan was submitted to NMOCD that Yates would excavate 3" from the release area. NMOCD requested a confirmation TPH sample and the results are included. TPH is below NMOCD RRAL's for site ranking of 10 after the three inches were													
removed from the release area, no further work to be completed.													
I hereby cert	ify that the	information g	given abov	e is true and comp	lete to								
				nd/or file certain 1									
				ce of a C-141 repo									
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state, or local laws and/or regulations.													
	Δ	OIL CONSERVATION DIVISION											
Signature:	(Imb	erlan											
Printed Nam	e: Amber (		Approved by Environmental Specialist:										
Second Annual Second		Incontraction (Sector)		Approval Date: 4/27/2015 Expiration Date: N/A									
		al Regulatory											
E-mail Addr	ess: ACann	ion@yatespet		Conditions of Approval: Attached									
Date: April 2	22, 2015	2RP-2634 FINAL											