District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised August 8, 2011 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141

Received 6/4/2015

NMOCD Artesia

## Release Notification and Corrective Action

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							Report					
Name of Co			Contact E.L. Gonzales									
Address 2 Facility Nat	130 W Be me JL K		Telephone No. 575-738-1739 Facility Type Injection									
Facility Nai	ne jl k		racinty type injection									
Surface Owner Federal Mineral Owner						API No. 30-015-05108						
LOCATION OF RELEASE												
Unit Letter Section Township Range Feet from the Rort Section Range Range Section Range						South Line North	Feet from the 1980	East/West Line West		County	Eddy	
<b>Latitude</b> 32.86647 <b>Longitude</b> 103.8571												
NATURE OF RELEASE												
Type of Release Crude Oil / Produced Water							Volume of Release unknown Volume Recovered 0					
Source of Re	lease Unkn		Date and Hour of Occurrence Unknown Date and Hour of Discovery					scovery				
Was Immediate Notice Given?							If YES, To Whom? BLM					
By Whom?							Date and Hour					
Was a Watercourse Reached?  ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.* NA												
Describe Cause of Problem and Remedial Action Taken.*												
Unknown Cause  Describe Area Affected and Cleanup Action Taken.*												
Fluids were released to surface due to unknown source. Impacted area is visible on location pad, lease road and pasture area. DFSI will remediate.  Impacted soils will be removed to an NMOCD approved facility. Lab confirmations submitted to commercial lab. Pasture area will be restored to natural state. Closure will be filed according to NMOCD and BLM guidelines												
On April 2, 2014, DFSI ordered an Arch Survey from Boone Arch Surveys. At that time the site was found to be negative of any artifacts. On June 26, 2014, DFSI employees delineated the site, which eight samples points were taken. All of the sample points were confirmed below the reportable levels.												
The results are attached (Appendix IV). Field samples were taken on eight sample points, each sample was tested for chloride levels as well as BTEX. The BTEX samples were performed using a Mini Rae Photoionization Detector (PID). All clean field samples found under the BLM/NMOCD standards, were taken to Cardinal Lab of Hobbs to obtain confirmation samples On March 9, 2015, DFSI personnel revisited and resampled the spill area. The site was												
	sampled near the original eight sample points using the same methods as above. All field data and Lab data is attached.  DFSI personnel revisited the location to begin remediation and excavation. The areas of sample points 1,2 and 3 were scraped to 6" bgs, since these sample											
points were o	on the lease	road. Fresh ca	aliche was	brought in to back	cfill this	area after ex	cavation. All con	taminat	ed soil was l	hauled to a	n approved state	
disposal. The area in the pasture was blended and re-contoured with the surrounding terrain to help stop the erosion of the pasture lands. The impacted pasture area was then reseeded with 40 pounds of BLM approved LPC seed mix.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
	regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability											
	should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health											
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
Signature:							OIL CONSERVATION DIVISION					
Printed Name	e: E.L. Gor		Approved by Environmental Specialist:									
Title: Produ	ction Super		Approval Date: 6/4/2015 Expiration Date: N/A			 'A						
E-mail Address: elgonzales@linnenergy.com						Conditions of Approval:			Attached	 d		
D-4 00	(/02/2015	,	FINAL					_				