

REVISED

REC'D 8/12/15
NMOCD Dist 2

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

fAB1432841543

Release Notification and Corrective Action

nAB1506228797

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Enterprise Field Services LLC	Contact	Dina Ferguson
	PO Box 4324, Houston, TX 77210	Telephone No.	210-528-3824
Facility Name	Pipeline ROW, 30137 Gathering Lateral	Facility Type:	Gas Gathering Pipeline
Surface Owner	State of New Mexico	Mineral Owner	NA - Pipeline
		Lease No.	NA

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	13	19S	28E	97	South	562	West	Eddy

Latitude: N 32.6540 Longitude: W -104.1286

NATURE OF RELEASE

Type of Release	Natural Gas, Pipeline Liquids	Volume of Release: 1581 MCF, 10 BBL Liquids (update)	Volume Recovered: N/A
Source of Release	Pipeline Leak.	Date and Hour of Occurrence	Date and Hour of Discovery
		02/15/2015 @ 09:10 MST	02/15/2015 @ 09:10 MST
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
		NMOCD Reporting Hotline	
By Whom?	Dina Ferguson	Date and Hour	02/15/2015 @ 12:43 MST
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

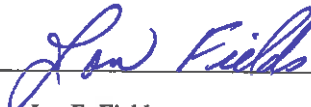
Describe Cause of Problem and Remedial Action Taken.*

Pipeline leak was detected by pipeline technician. Pipeline segment was clamped and blown down, and leaking portion was repaired.

Describe Area Affected and Cleanup Action Taken.*

Liquid spill occurred within pipeline ROW. Cleanup activities are currently being performed and additional sampling has been requested to confirm cleanup is satisfactory. Operations personnel originally estimated approximately 3 bbl pipeline liquids spilled to the ground within pipeline right-of-way. After further investigation and excavation, it was determined that the liquid spill volume is approximately 10 bbl pipeline liquids. Enterprise will perform remediation activities in accordance with Enterprise's General Release Notification, Response and Remediation Plan (dated March 9, 2015). NMOCD Reference 2RP-2896.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Jon E. Fields	Approved by District Supervisor:		
Title: Director, Field Environmental	Approval Date: 8/21/15	Expiration Date:	
E-mail Address: jefields@eprod.com	Conditions of Approval: Remediation per NMOCD Rules & Guidelines		Attached <input type="checkbox"/>
Date: 8-12-2015 Phone: 713-381-6684			

* Attach Additional Sheets If Necessary

2RP-2846