REVISED

REC'D 8/12/15

State of New Mexico NMOCD Dist 2

Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

2RP-3044

fAB1432	841543		Rele	ease Notific	eatic	on and Co	orrective A	ction					
nAB1516	5226673).	OPERATOR Initial Report Final Report										
Name of Company Enterprise Field Services LLC						Contact Dina Ferguson							
PO Box 4324, Houston, TX 77210 Facility Name Pipeline ROW, 30137 Gathering Lateral						Telephone No. 210-528-3824 Facility Type: Gas Gathering Pipeline							
Surface Owner State of New Mexico Mineral Owner						NA - Pipeline Lease No. NA							
			_	LOCA	TIO	N OF RE	LEASE						
Unit Letter	Unit Letter Section Township Range Feet from the North O 13 19S 28E 70						th Line Feet from the East/West Line County th 388 West Eddy						
	15	175				South				Eddy			
			L	atitude: <u>N 32.6</u>		_	de: <u><i>W-104.129</i></u>	<u> 186</u>					
NATURE OF RELEASE Type of Paleoca Natural Can Pinaling Liquids When a Polymer Can Pinaling Liquids													
Type of Rele	Type of Release Natural Gas, Pipeline Liquids						Volume of Release: 1,574 MCF, Volume Recovered: N/A 9 BBL Liquids (updated)						
Source of Re	Source of Release Pipeline Leak.						Date and Hour of Occurrence Date and Hour of Discovery					V	
137 Y P							06/08/2015 @ 8:50 MDT 06/08/2015 @ 9:38 MDT						
was immedia	Was Immediate Notice Given? ☑ Yes ☐ No ☐ Not Required						If YES, To Whom? Mike Bratcher – NMOCD District 2						
By Whom?							Date and Hour 06/08/2015 @ 9:38 MDT						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.							
☐ Yes ⊠ No													
If a Watercou	irse was Im	pacted, Descri	be Fully.*						·				
Describe Cau	se of Proble	m and Remed	lial Action	Taken.*			-		-				
Pipeline leak standard One	was detecte e-Call.	ed by an Ente	rprise Insp	oector. Pipeline s	segmen	nt was clamped	d and blown down	n, and leak	ing port	ion will be i	repaire	ed following	
Liquid spill o Response and ground within pipeline liqui	ccurred wit l Remediati n pipeline r ds. NMOCI	on Plan (date ight-of-way, A D Reference 2	ROW. Clea d March ! After furth RP-3044.	nn-up activities w), 2015). Operatio er investigation a	ons per and exc	rsonnel origin cavation, it wa	accordance with I ally estimated app is determined that	proximately t the liquid	y 3 bbl p I spill voi	ipeline liqu lume is app	ids spi roxim	illed to the ately 9 bbl	
regulations al public health should their o	l operators a or the envir perations ha iment. In ac	are required to onment. The average failed to a dittion, NMO	report and acceptance dequately.	d/or file certain re c of a C-141 repor investigate and re	lease r rt by the median	notifications and ne NMOCD ma te contamination	knowledge and ur ad perform correct arked as "Final Re on that pose a thre the operator of re	tive actions port" does to groun	for rele not relied to water.	ases which eve the oper surface wa	may er ator of ter, hu	ndanger f liability man health	
Signature: Low Fulls						OIL CONSERVATION DIVISION							
Printed Name Jon E. Fields						Approved by District Supervisor:							
Title:	Directo	or, Field Envi	ronmenta	1		Approval Date			iration D				
E-mail Address: jefields@eprod.com						Conditions of Approval: Remediation per Attached							
Date: 8-1							NMOCD Rules & Guidelines						
Attach Addit	ional Shee	ts If Necessa	rv							ann a	<u> </u>		