REVISED

Rec'd 8/12/2015

NMOCD Dist 2 State of New Mexico

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Oil Conservation Division

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141

Revised August 8, 2011

fAB1432841543 Release Notificat	ion and Corrective Act	ion	
nMLB1521930490	OPERATOR Initial Report Final Report		
Name of Company Enterprise Field Services LLC	Contact Dina Ferguso	n	
PO Box 4324, Houston, TX 77210Telephone No. 210-528-3824Facility NamePipeline ROW, 30137 Gathering LateralFacility Type: Gas Gathering Pipeline			
Surface Owner State of New Mexico Mineral Owner NA - Pipeline Lease No. NA			
LOCATION OF RELEASE			
Unit Letter Section Township Range Feet from the No 13 19S 28E 97			County
		West	Eddy
Latitude: <u>N 32.6538</u>	6 Longitude: <u>W-104.12857</u>		
NATURE OF RELEASE			
Type of Release Natural Gas, Pipeline Liquids	Volume of Release: 1,257 MCF, Volume Recovered: N/A		
Source of Release Pipeline Leak.	8.5 BBL Liquids (updated) Date and Hour of Occurrence Date and Hour of Discovery		
Was Immediate Notice Given?	04/29/2015 @ 10:05 MDT 04/29/2015 @ 10:05 MDT		
Yes No Not Require	If YES, To Whom? ed Mike Bratcher – NMOCD District 2		
By Whom? Osman De Leon	Date and Hour 04/29/2015 @ 12:43 MDT		
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.		
☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.*			
Describe Cause of Problem and Remedial Action Taken.* Pipeline leak was detected by pumper passing by. Pipeline segment w standard One-Call. Describe Area Affected and Cleanup Action Taken.*	as clamped and blown down, and led	aking portion wa	is repaired following
Liquid spill occurred within pipeline ROW. Clean-up activities will be Response and Remediation Plan (dated March 9, 2015). Operations p ground within pipeline right-of-way. After further investigation and e pipeline liquids. NMOCD Reference 2RP-3191.	ersonnel originally estimated approx xcavation, it was determined that the	cimately 2 bbl pip e liquid spill volu	peline liquids spilled to the tme is approximately 8.5 bbl
I hereby certify that the information given above is true and complete to regulations all operators are required to report and/or file certain release public health or the environment. The acceptance of a C-141 report by should their operations have failed to adequately investigate and remedior the environment. In addition, NMOCD acceptance of a C-141 report federal, state, or local laws and/or regulations.	notifications and perform corrective the NMOCD marked as "Final Report ate contamination that pose a threat to	actions for releas t" does not reliev or ground water is	ses which may endanger te the operator of liability Surface water, human health
Signature: Low Fulls	OIL CONSERVATION DIVISION		
Printed Name: Jon E. Fields	Approved by District Supervisor:		
Title: Director, Field Environmental	Approval Date: 8/21/15	Expiration Da	ite:
E-mail Address: jefields@eprod.com	Conditions of Approval: Remed	Conditions of Approval: Remediation per	
Date: 8-12-2015 Phone: 713-381-6684	NMOCD Rules & Guidelines Atta		Attached
ttach Additional Sheets If Necessary			