

Electronic Correspondence

October 2, 2015

Mike Bratcher State of New Mexico **Oil Conservation Division District 2** 811 S. First Street Artesia, New Mexico 88210 mike.bratcher@state.nm.us

Re: **Closure Report- 2RP-2982** Memorial Resource Development, North Square Lake Unit #154 API No.: 30-015-04986 Legal: Unit F – Sec 34 – T16S – R31E – 2310 FNL, 1650 FWL - Eddy, NM GPS: N 32.879576 W -103.860639 **Depth to Groundwater:** Approximately 200 feet below ground surface (bgs) Release Type: Crude Oil Contaminants of Concern (COC's) **Threshold Levels** Total Petroleum Hydrocarbons (TPH) 5,000 mg/kg Chlorides

1,000 mg/kg

Dear Mike:

Etech Environmental & Safety Solutions, Inc. (Etech) is pleased to submit the following closure report on the aforementioned site for your review and approval.

Background

The release occurred due to a pin hole that developed in the associated 2" steel flow line. The release occurred in the native pastureland approximately 60 yards north of the associated production pad. The majority of the spill had collected in the pooled area measuring approximately 40 feet long by 40 feet wide on the east side of the release point. A copy of the final C-141 is provided in Attachment A. An annotated aerial photograph showing the release area and TPH levels is provided In Attachment B. Photographs of the release area are provided in Attachment C.

Work Performed

The remediation of this site followed the approved corrective action plan submitted on August 4 of this year. To remediate the hydrocarbon and chloride impacted soils the soil was excavated and disposed of at a permitted disposal facility. Below is a summary of work performed.

- 1. Placement of a one-call for utility location.
- 2. Excavation of impacted soils as far as practicable or until COC threshold levels less regulatory threshold than are reached.

- 3. Confirmation samples were collected from the bottom and the sidewalls of the excavation and analyzed for the contaminants of concern (COC's) to confirm excavation goals were reached.
- 4. The impacted soil was excavated and hauled to Lea Land (Permit #- WM-01-035) for disposal. Two hundred and fifty cubic yards of material was disposed of.
- 5. Once remediation levels were confirmed, the excavated area was backfilled with clean fill from Lea Land similar to the existing material from the site, and properly contoured. The top foot of the excavated area was backfilled with surrounding soils to complete reclamation activities.

Thank you for your assistance on this matter. Should you have any questions, require additional information, or have any additional stipulations for this site, please contact Fred Holmes or myself at (432) 563-2200 (office) or via email at <u>fred@etechenv.com</u>, or <u>tim@etechenv.com</u>.

Respectfully:

Tim McMinn Sr. Project Manager

Attachment A Final C-141

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC

Release Notification and Corrective Action

	OPERATOR	Initial Report	Final Report
Name of Company: Memorial Production Operating LLC	Contact: Heather Dolphin		
Address: 500 Dallas Street Houston TX 77002	Telephone No.: 832-797-1334		
Facility Name: North Square Lake Unit #154 2RP-2982	Facility Type: Well		· · · · · · · · · · · · · · · · · · ·
		• • • • • • •	

Surface Owner:

Mineral Owner:

API No.: 30-015-04986

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County	
F	34	165	31E					Eddy	

Latitude: 32.879576 Longitude: -103.860639

NATURE OF RELEASE

Type of Release: Oil	Volume of Release: 7 bbl.	Volume R	ecovered: 2 bbl.
Source of Release: 2" Steel Flowline	Date and Hour of Occurrence: 4/29/15	Date and I	lour of Discovery:
Was Immediate Notice Given?	If YES, To Whom?	111.35	
Yes No Not Require	d BLM		
By Whom? Heather Dolphin	Date and Hour 4/30/15	· · · ·	
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	tercourse	·
🗌 Yes 🖾 No	n/a		
If a Watercourse was Impacted, Describe Fully,*; n/a	k		
Describe Cause of Problem and Remedial Action Taken.*: The 2" steel	flow line going from the NSLU #154 t	o the battery d	eveloped a pin hole
approximately 60 yards off location and out in the field. It spilled approx	x. 7 bbl. of oil.	-	, ,
Describe Area Affected and Cleanun Action Taken * : 2 bbl. ware mean	and human truck to the		
Environmental excavated impacted spil and disposed of spil to Lea Land	Confirmation complex wars softened	the pipe to co	over the hole. Etech
threshold levels. Site was backfilled and topdressed with surrounding so	il for reseeding to complete reclamation	l to ensure exc	avated area was below state's
a me of a cost o	in for rescenting to complete reclamatio	n activities.	
I hereby certify that the information given above is true and complete to	the best of my knowledge and understa	and that pursu	ant to NMOCD rules and
regulations all operators are required to report and/or file certain release	notifications and perform corrective ac	tions for relea	ses which may endanger
public health or the environment. The acceptance of a C-141 report by the	he NMOCD marked as "Final Report"	does not reliev	e the operator of liability
should their operations have failed to adequately investigate and remedia	te contamination that pose a threat to g	ground water, a	surface water, human health
federal state or ionalitono und/or non-lutions	does not relieve the operator of respon-	sibility for con	pliance with any other
rederal, state, or togannaws and/or regulations.		· · · · · · ·	
	OIL CONSERV	VATION E	VISION
Signature:			
Printed Name: Tim McMinn	Approved by District Supervisor:		
	·		
Title: Etech Environmental	Approval Date:	Emination D-	
	rippioral Date.	Expiration Da	iiic;
E-mail Address: tim@etechenv.com	Conditions of Approval:		Attached D
Date: 11/6/15 Phone: 432-967-9062	conditions of repriorat.		Anached []
		1	

* Attach Additional Sheets If Necessary

Attachment B Annotated Aerial Imagery





Attachment C Photograph Log





Project Name: NSLU #154 Project No:416-6200-000









Attachment D Analytical Results

PERMIAN BASIN ENVIRONMENTAL LAB, LP 10014 SCR 1213 Midland, TX 79706



Analytical Report

Prepared for:

Kit Prichard E Tech Environmental & Safety Solutions, Inc. 12800 W Hwy 80 E Odessa, TX 79765

> Project: NSCU #154 Project Number: 416-6200-000 Location: Memorial

Lab Order Number: 5E22006



NELAP/TCEQ # T104704156-13-3

Report Date: 06/08/15

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Sample Point 1	5E22006-01	Soil	05/19/15 15:00	05-22-2015 13:15
Sample Point 2	5E22006-03	Soil	05/19/15 15:15	05-22-2015 13:15

Sample Point 1

5E22006-01 (Soil)

Angluta	P. oult	Reporting	Unite	Dilution	Datah	Branarad	Analyzed	Mathad	Notas
Analyte	Kesun	Limit	Units	Difution	Batch	riepaieu	Analyzeu	wichlou	INOLES
	Perm	ian Basin H	Environme	ntal Lab, I	L.P.				
Organics by GC									
Benzene	1.18	0.0233	mg/kg dry	20	P5E2704	05/26/15	05/26/15	EPA 8021B	
Toluene	0.195	0.0465	mg/kg dry	20	P5E2704	05/26/15	05/26/15	EPA 8021B	
Ethylbenzene	0.0500	0.0233	mg/kg dry	20	P5E2704	05/26/15	05/26/15	EPA 8021B	
Xylene (p/m)	0.0942	0.0465	mg/kg dry	20	P5E2704	05/26/15	05/26/15	EPA 8021B	
Xylene (o)	0.134	0.0233	mg/kg dry	20	P5E2704	05/26/15	05/26/15	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		108 %	75-1	125	P5E2704	05/26/15	05/26/15	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		88.0 %	75-1	125	P5E2704	05/26/15	05/26/15	EPA 8021B	
General Chemistry Parameters by El	PA / Standard Method	s							
Chloride	32.1	1.16	mg/kg dry	1	P5F0403	06/04/15	06/04/15	EPA 300.0	
% Moisture	14.0	0.1	%	1	P5E2601	05/26/15	05/26/15	% calculation	
Total Petroleum Hydrocarbons C6-C	35 by EPA Method 801	15M							
C6-C12	1450	581	mg/kg dry	20	P5E2801	05/22/15	05/23/15	TPH 8015M	
>C12-C28	15400	581	mg/kg dry	20	P5E2801	05/22/15	05/23/15	TPH 8015M	
>C28-C35	1890	581	mg/kg dry	20	P5E2801	05/22/15	05/23/15	TPH 8015M	
Surrogate: 1-Chlorooctane		111 %	70-1	130	P5E2801	05/22/15	05/23/15	TPH 8015M	
Surrogate: o-Terphenyl		108 %	70-1	130	P5E2801	05/22/15	05/23/15	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	18700	581	mg/kg dry	20	[CALC]	05/22/15	05/23/15	calc	

Sample Point 2

5E22006-03 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin F	Environme	ntal Lab, I	L.P.				
Organics by GC									
Benzene	0.0316	0.0241	mg/kg dry	20	P5E2705	05/27/15	05/28/15	EPA 8021B	
Toluene	0.979	0.0482	mg/kg dry	20	P5E2705	05/27/15	05/28/15	EPA 8021B	
Ethylbenzene	3.14	0.0241	mg/kg dry	20	P5E2705	05/27/15	05/28/15	EPA 8021B	
Xylene (p/m)	4.71	0.0482	mg/kg dry	20	P5E2705	05/27/15	05/28/15	EPA 8021B	
Xylene (o)	2.61	0.0241	mg/kg dry	20	P5E2705	05/27/15	05/28/15	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		87.1 %	75-1	25	P5E2705	05/27/15	05/28/15	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		112 %	75-1	25	P5E2705	05/27/15	05/28/15	EPA 8021B	
General Chemistry Parameters by El	PA / Standard Method	5							
Chloride	4290	30.1	mg/kg dry	25	P5F0403	06/04/15	06/05/15	EPA 300.0	
% Moisture	17.0	0.1	%	1	P5E2601	05/26/15	05/26/15	% calculation	
Total Petroleum Hydrocarbons C6-C	35 by EPA Method 80	15M							
C6-C12	1380	301	mg/kg dry	10	P5E2801	05/22/15	05/23/15	TPH 8015M	
>C12-C28	12300	301	mg/kg dry	10	P5E2801	05/22/15	05/23/15	TPH 8015M	
>C28-C35	1090	301	mg/kg dry	10	P5E2801	05/22/15	05/23/15	TPH 8015M	
Surrogate: 1-Chlorooctane		116 %	70-1	30	P5E2801	05/22/15	05/23/15	TPH 8015M	
Surrogate: o-Terphenyl		98.6 %	70-1	30	P5E2801	05/22/15	05/23/15	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	14800	301	mg/kg dry	10	[CALC]	05/22/15	05/23/15	calc	

Organics by GC - Quality Control

Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P5E2704 - TX 1005										
Blank (P5E2704-BLK1)				Prepared &	& Analyzed:	05/26/15				
Benzene	ND	0.00100	mg/kg wet							
Toluene	ND	0.00200	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 1,4-Difluorobenzene	0.0472		"	0.0500		94.5	75-125			
Surrogate: 4-Bromofluorobenzene	0.0656		"	0.0500		131	75-125			S-GC
LCS (P5E2704-BS1)				Prepared &	& Analyzed:	05/26/15				
Benzene	0.0812	0.00100	mg/kg wet	0.100		81.2	70-130			
Toluene	0.0922	0.00200	"	0.100		92.2	70-130			
Ethylbenzene	0.107	0.00100	"	0.100		107	70-130			
Xylene (p/m)	0.212	0.00200	"	0.200		106	70-130			
Xylene (o)	0.107	0.00100	"	0.100		107	70-130			
Surrogate: 1,4-Difluorobenzene	0.0538		"	0.0500		108	75-125			
Surrogate: 4-Bromofluorobenzene	0.0636		"	0.0500		127	75-125			S-GC
LCS Dup (P5E2704-BSD1)				Prepared &	& Analyzed:	05/26/15				
Benzene	0.0850	0.00100	mg/kg wet	0.100		85.0	70-130	4.50	20	
Toluene	0.0971	0.00200	"	0.100		97.1	70-130	5.19	20	
Ethylbenzene	0.114	0.00100	"	0.100		114	70-130	6.44	20	
Xylene (p/m)	0.223	0.00200	"	0.200		111	70-130	4.65	20	
Xylene (o)	0.112	0.00100	"	0.100		112	70-130	4.60	20	
Surrogate: 4-Bromofluorobenzene	0.0643		"	0.0500		129	75-125			S-GC
Surrogate: 1,4-Difluorobenzene	0.0542		"	0.0500		108	75-125			
Batch P5E2705 - TX 1005										
Blank (P5E2705-BLK1)				Prepared &	& Analyzed:	05/27/15				
Benzene	ND	0.00100	mg/kg wet							
Toluene	ND	0.00200	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 1,4-Difluorobenzene	0.0581		"	0.0500		116	75-125			
Surrogate: 4-Bromofluorobenzene	0.0542		"	0.0500		108	75-125			

Permian Basin Environmental Lab, L.P.

Organics by GC - Quality Control

Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P5E2705 - TX 1005										
LCS (P5E2705-BS1)				Prepared &	Analyzed:	05/27/15				
Benzene	0.0938	0.00100	mg/kg wet	0.100		93.8	70-130			
Toluene	0.104	0.00200	"	0.100		104	70-130			
Ethylbenzene	0.108	0.00100	"	0.100		108	70-130			
Xylene (p/m)	0.210	0.00200	"	0.200		105	70-130			
Xylene (o)	0.103	0.00100		0.100		103	70-130			
Surrogate: 1,4-Difluorobenzene	0.0618		"	0.0500		124	75-125			
Surrogate: 4-Bromofluorobenzene	0.0558		"	0.0500		112	75-125			
LCS Dup (P5E2705-BSD1)				Prepared &	Analyzed:	05/27/15				
Benzene	0.0884	0.00100	mg/kg wet	0.100		88.4	70-130	5.94	20	
Toluene	0.102	0.00200	"	0.100		102	70-130	1.74	20	
Ethylbenzene	0.105	0.00100	"	0.100		105	70-130	2.50	20	
Xylene (p/m)	0.203	0.00200	"	0.200		101	70-130	3.53	20	
Xylene (o)	0.0980	0.00100	"	0.100		98.0	70-130	5.50	20	
Surrogate: 1,4-Difluorobenzene	0.0656		"	0.0500		131	75-125			S-GC
Surrogate: 4-Bromofluorobenzene	0.0579		"	0.0500		116	75-125			

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P5E2601 - *** DEFAULT PREP ***										
Blank (P5E2601-BLK1)				Prepared &	Analyzed:	05/26/15				
% Moisture	ND	0.1	%							
Duplicate (P5E2601-DUP1)	Sou	rce: 5E21006	-01	Prepared &	Analyzed:	05/26/15				
% Moisture	1.0	0.1	%		1.0			0.00	20	
Batch P5F0403 - *** DEFAULT PREP ***										
Blank (P5F0403-BLK1)				Prepared &	Analyzed:	06/04/15				
Chloride	ND	1.00	mg/kg wet							
LCS (P5F0403-BS1)				Prepared &	Analyzed:	06/04/15				
Chloride	104	1.00	mg/kg wet	100		104	80-120			
LCS Dup (P5F0403-BSD1)				Prepared &	Analyzed:	06/04/15				
Chloride	98.0	1.00	mg/kg wet	100		98.0	80-120	5.97	20	
Duplicate (P5F0403-DUP1)	Sou	rce: 5F03007	-01	Prepared &	Analyzed:	06/04/15				
Chloride	4270	29.4	mg/kg dry		4190			1.84	20	
Duplicate (P5F0403-DUP2)	Sou	rce: 5E22006	-03	Prepared: (06/04/15 A	nalyzed: 06	/05/15			
Chloride	3880	30.1	mg/kg dry		4290			10.0	20	

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control

Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P5E2801 - TX 1005										
Blank (P5E2801-BLK1)				Prepared &	k Analyzed:	05/22/15				
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	80.3		"	100		80.3	70-130			
Surrogate: o-Terphenyl	49.5		"	50.0		99.1	70-130			
LCS (P5E2801-BS1)				Prepared &	k Analyzed:	05/22/15				
C6-C12	872	25.0	mg/kg wet	1000		87.2	75-125			
>C12-C28	938	25.0	"	1000		93.8	75-125			
Surrogate: 1-Chlorooctane	92.3		"	100		92.3	70-130			
Surrogate: o-Terphenyl	44.8		"	50.0		89.5	70-130			
LCS Dup (P5E2801-BSD1)				Prepared &	k Analyzed:	05/22/15				
C6-C12	815	25.0	mg/kg wet	1000		81.5	75-125	6.75	20	
>C12-C28	821	25.0	"	1000		82.1	75-125	13.2	20	
Surrogate: 1-Chlorooctane	96.1		"	100		96.1	70-130			
Surrogate: o-Terphenyl	50.2		"	50.0		100	70-130			
Duplicate (P5E2801-DUP1)	Sou	rce: 5E22002	2-04	Prepared:	05/22/15 A	nalyzed: 05	/23/15			
C6-C12	21.8	28.1	mg/kg dry		18.9			14.3	20	
>C12-C28	124	28.1	"		91.2			30.2	20	R3
Surrogate: 1-Chlorooctane	90.7		"	112		80.7	70-130			
Surrogate: o-Terphenyl	55.8		"	56.2		99.4	70-130			

Notes and Definitions

S-GC Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surro	S-GC	Surrogate recovery out	tside of control limits.	The data was accepted base	d on valid recovery	of the remaining surroga
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- R3 The RPD exceeded the acceptance limit due to sample matrix effects.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference
- LCS Laboratory Control Spike
- MS Matrix Spike

Report Approved By:

Dup Duplicate

un Barron

6/8/2015

Date:

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

	Relinquished by:		Burrensharr	Special Instructions:					HIM JOURY NO	-ON Smar MOH	LAB # (lab use only) FIELD CC		Sampler Signature:	Telephone No: 432	City/State/Zip: Mid	Company Address: PO	Company Name Etec	Project Manager:	Etech Environn
	Date	Date	521.15						Þ		Ř	ALC:		-563-2200	and, Texas 79708	Box 8469	h Environmental & Saf	A phone	nental & (
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				- -							H ₂ SO ₄ & # NaOH # of Contained Na ₂ S ₂ O ₃ Ontained None None		CINENY-Q	, ,					Hwy 80 E Texas 79765
	Date	Date									Other (Specify) DW=Drinking Water SL=Sludge GW = Groundwater S=Soil/Solid Again		M	Rep			·	. 	CHAI
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	[emperature (by Sample by Courier	Sample Hand	Sample Conta /OCs Free of							Anions (CI, SO4, CO3, HCO3) SAR / ESP / CEC Metals: As Ag Ba Cd Cr Pb Hg Se Volatiles		A	Stand	*	S NUL	#: <u>4110</u> .	e: NSC	<i>TODY REC</i> Pho F
	Jpon Receipt:	r/Client Rep. ? ? UPS	on cooler(s) Delivered	omments: liners Intact? Headspace?							Semivolatiles TEX 8021B/s030 or BTEX 8260 RCI		inalyze For:	Jard TR]	monia	- 62W-	1415-	'O <i>RD AND /</i> one: 432-563 Fax: 432-563
		DHL FedEx	and the second s	R							N.O.R.M.					-	E		4NALYSIS F ⊦2200 ⊦2213
	ö	N Lone Star	zzz	2 Z Z							RUSH TAT (Pre-Schedule) 24, 48, Standard TAT	72 hrs		DES					REQUEST

PERMIAN BASIN ENVIRONMENTAL LAB, LP 10014 SCR 1213 Midland, TX 79706



Analytical Report

Prepared for:

Kit Prichard E Tech Environmental & Safety Solutions, Inc. 13000 West County Road 100 Odessa, TX 79765

> Project: NSLU #154 Project Number: 416-6200-000 Location: Memorial

Lab Order Number: 5I23003



NELAP/TCEQ # T104704156-13-3

Report Date: 09/24/15

E Tech Environmental & Safety Solutions, Inc. 13000 West County Road 100 Odessa TX, 79765

Project: NSLU #154 Project Number: 416-6200-000 Project Manager: Kit Prichard

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Bottom Hole	5123003-01	Soil	09/16/15 14:30	09-23-2015 11:50
North Wall	5123003-02	Soil	09/16/15 14:40	09-23-2015 11:50
South Wall	5123003-03	Soil	09/16/15 14:45	09-23-2015 11:50
East Wall	5123003-04	Soil	09/16/15 14:50	09-23-2015 11:50
West Wall	5123003-05	Soil	09/16/15 15:00	09-23-2015 11:50

Bottom Hole 5I23003-01 (Soil)

		0110		9					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permi	an Basin I	Environmer	ıtal Lab, l	L. P.				
General Chemistry Parameters by EP.	A / Standard Methods								
Chloride	399	1.01	mg/kg dry	1	P5I2403	09/23/15	09/24/15	EPA 300.0	
% Moisture	1.0	0.1	%	1	P5I2401	09/24/15	09/24/15	% calculation	
Total Petroleum Hydrocarbons C6-C3	5 by EPA Method 801	5M							
C6-C12	ND	25.3	mg/kg dry	1	P5I2404	09/23/15	09/23/15	TPH 8015M	
>C12-C28	259	25.3	mg/kg dry	1	P5I2404	09/23/15	09/23/15	TPH 8015M	
>C28-C35	39.6	25.3	mg/kg dry	1	P5I2404	09/23/15	09/23/15	TPH 8015M	
Surrogate: 1-Chlorooctane		90.0 %	70-1	30	P5I2404	09/23/15	09/23/15	TPH 8015M	
Surrogate: o-Terphenyl		102 %	70-1	30	P5I2404	09/23/15	09/23/15	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	299	25.3	mg/kg dry	1	[CALC]	09/23/15	09/23/15	calc	

Permian Basin Environmental Lab, L.P.

North Wall

5I23003-02 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin F	Environmen	tal Lab,	L.P.				
General Chemistry Parameters by El	PA / Standard Methods	1							
Chloride	182	1.10	mg/kg dry	1	P5I2403	09/23/15	09/24/15	EPA 300.0	
% Moisture	9.0	0.1	%	1	P5I2401	09/24/15	09/24/15	% calculation	
Total Petroleum Hydrocarbons C6-C	35 by EPA Method 801	5M							
C6-C12	31.6	27.5	mg/kg dry	1	P5I2404	09/23/15	09/23/15	TPH 8015M	
>C12-C28	217	27.5	mg/kg dry	1	P5I2404	09/23/15	09/23/15	TPH 8015M	
>C28-C35	34.2	27.5	mg/kg dry	1	P5I2404	09/23/15	09/23/15	TPH 8015M	
Surrogate: 1-Chlorooctane		85.3 %	70-13	0	P5I2404	09/23/15	09/23/15	TPH 8015M	
Surrogate: o-Terphenyl		101 %	70-13	0	P5I2404	09/23/15	09/23/15	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	283	27.5	mg/kg dry	1	[CALC]	09/23/15	09/23/15	calc	

South Wall

5I23003-03 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin F	Environme	ntal Lab, 1	L.P.				
General Chemistry Parameters by EPA /	Standard Methods	5							
Chloride	377	1.10	mg/kg dry	1	P5I2403	09/23/15	09/24/15	EPA 300.0	
% Moisture	9.0	0.1	%	1	P5I2401	09/24/15	09/24/15	% calculation	
Total Petroleum Hydrocarbons C6-C35 b	y EPA Method 801	15M							
C6-C12	ND	27.5	mg/kg dry	1	P5I2404	09/23/15	09/23/15	TPH 8015M	
>C12-C28	ND	27.5	mg/kg dry	1	P5I2404	09/23/15	09/23/15	TPH 8015M	
>C28-C35	ND	27.5	mg/kg dry	1	P5I2404	09/23/15	09/23/15	TPH 8015M	
Surrogate: 1-Chlorooctane		89.3 %	70-1	30	P5I2404	09/23/15	09/23/15	TPH 8015M	
Surrogate: o-Terphenyl		105 %	70-1	30	P5I2404	09/23/15	09/23/15	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	27.5	mg/kg dry	1	[CALC]	09/23/15	09/23/15	calc	

East Wall

5I23003-04 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin H	Environmer	ıtal Lab, l	L.P.				
General Chemistry Parameters by EPA /	Standard Methods	8							
Chloride	370	1.11	mg/kg dry	1	P5I2403	09/23/15	09/24/15	EPA 300.0	
% Moisture	10.0	0.1	%	1	P5I2401	09/24/15	09/24/15	% calculation	
Total Petroleum Hydrocarbons C6-C35 b	y EPA Method 801	5M							
C6-C12	ND	27.8	mg/kg dry	1	P5I2404	09/23/15	09/23/15	TPH 8015M	
>C12-C28	ND	27.8	mg/kg dry	1	P5I2404	09/23/15	09/23/15	TPH 8015M	
>C28-C35	ND	27.8	mg/kg dry	1	P5I2404	09/23/15	09/23/15	TPH 8015M	
Surrogate: 1-Chlorooctane		90.2 %	70-1	30	P5I2404	09/23/15	09/23/15	TPH 8015M	
Surrogate: o-Terphenyl		104 %	70-1	30	P5I2404	09/23/15	09/23/15	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	27.8	mg/kg dry	1	[CALC]	09/23/15	09/23/15	calc	

West Wall

5I23003-05 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permi	an Basin F	Environmen	tal Lab,	L.P.				
General Chemistry Parameters by E	PA / Standard Methods								
Chloride	222	1.09	mg/kg dry	1	P5I2403	09/23/15	09/24/15	EPA 300.0	
% Moisture	8.0	0.1	%	1	P5I2401	09/24/15	09/24/15	% calculation	
Total Petroleum Hydrocarbons C6-C	35 by EPA Method 801	5M							
C6-C12	ND	27.2	mg/kg dry	1	P5I2404	09/23/15	09/23/15	TPH 8015M	
>C12-C28	345	27.2	mg/kg dry	1	P5I2404	09/23/15	09/23/15	TPH 8015M	
>C28-C35	36.6	27.2	mg/kg dry	1	P5I2404	09/23/15	09/23/15	TPH 8015M	
Surrogate: 1-Chlorooctane		91.5 %	70-13	0	P5I2404	09/23/15	09/23/15	TPH 8015M	
Surrogate: o-Terphenyl		105 %	70-13	0	P5I2404	09/23/15	09/23/15	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	382	27.2	mg/kg dry	1	[CALC]	09/23/15	09/23/15	calc	

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Permian Basin Environmental Lab, L.P.

		Reporting		Snike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P5I2401 - % Solids										
Blank (P5I2401-BLK1)				Prepared &	a Analyzed	: 09/24/15				
% Moisture	ND	0.1	%							
Duplicate (P5I2401-DUP1)	Sou	rce: 5123001-	01	Prepared &	د Analyzed	: 09/24/15				
% Moisture	3.0	0.1	%		2.0			40.0	20	R3
Duplicate (P5I2401-DUP2)	Sou		04	Prepared &	k Analyzed	: 09/24/15				
% Moisture	3.0	0.1	%		4.0			28.6	20	R3
Duplicate (P5I2401-DUP3)	Sou	rce: 5123005-	02	Prepared &	k Analyzed	: 09/24/15				
% Moisture	10.0	0.1	%		10.0			0.00	20	
Batch P5I2403 - *** DEFAULT PREP **	**									
Blank (P5I2403-BLK1)				Prepared: (09/23/15 A	nalyzed: 09	9/24/15			
Chloride	ND	1.00	mg/kg wet							
LCS (P5I2403-BS1)				Prepared: (09/23/15 A	nalyzed: 09	9/24/15			
Chloride	99.7	1.00	mg/kg wet	100		99.7	80-120			
LCS Dup (P5I2403-BSD1)				Prepared: (09/23/15 A	nalyzed: 09	9/24/15			
Chloride	97.0	1.00	mg/kg wet	100		97.0	80-120	2.75	20	
Duplicate (P5I2403-DUP1)	Sou	rce: 5122011-	02	Prepared: (09/23/15 A	nalyzed: 09	9/24/15			
Chloride	349	28.4	mg/kg dry		352			0.810	20	
Duplicate (P5I2403-DUP2)	Sou		01	Prepared: (09/23/15 A	nalyzed: 09	9/24/15			
Chloride	149	1.03	mg/kg dry		149			0.00	20	

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P5I2403 - *** DEFAULT PREP ***									
Matrix Spike (P5I2403-MS1)	Sou	rce: 5I22011-02	Prepared	l: 09/23/15 A	Analyzed: 09	0/24/15			
Chloride	511	28.4 mg/kg	lry 114	352	140	80-120			QM-4X

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control

Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source	WEEG	%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P5I2404 - TX 1005										
Blank (P5I2404-BLK1)				Prepared &	Analyzed:	09/23/15				
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	92.6		"	100		92.6	70-130			
Surrogate: o-Terphenyl	53.4		"	50.0		107	70-130			
LCS (P5I2404-BS1)				Prepared &	Analyzed:	09/23/15				
C6-C12	821	25.0	mg/kg wet	1000		82.1	75-125			
>C12-C28	866	25.0	"	1000		86.6	75-125			
Surrogate: 1-Chlorooctane	81.5		"	100		81.5	70-130			
Surrogate: o-Terphenyl	45.0		"	50.0		90.0	70-130			
LCS Dup (P5I2404-BSD1)				Prepared &	Analyzed:	09/23/15				
C6-C12	895	25.0	mg/kg wet	1000		89.5	75-125	8.62	20	
>C12-C28	942	25.0	"	1000		94.2	75-125	8.41	20	
Surrogate: 1-Chlorooctane	88.7		"	100		88.7	70-130			
Surrogate: o-Terphenyl	49.0		"	50.0		97.9	70-130			
Matrix Spike (P5I2404-MS1)	So	urce: 5I23001-	-01	Prepared &	Analyzed:	09/23/15				
C6-C12	912	25.5	mg/kg dry	1020	29.6	86.4	75-125			
>C12-C28	979	25.5	"	1020	75.5	88.5	75-125			
Surrogate: 1-Chlorooctane	88.7		"	102		86.9	70-130			
Surrogate: o-Terphenyl	50.7		"	51.0		99.4	70-130			
Matrix Spike Dup (P5I2404-MSD1)	So	urce: 5I23001-	-01	Prepared &	Analyzed:	09/23/15				
C6-C12	949	25.5	mg/kg dry	1020	29.6	90.1	75-125	4.13	20	
>C12-C28	996	25.5	"	1020	75.5	90.2	75-125	1.85	20	
Surrogate: 1-Chlorooctane	88.2		"	102		86.5	70-130			
Surrogate: o-Terphenyl	50.0		"	51.0		97.9	70-130			

Notes and Definitions

- R3 The RPD exceeded the acceptance limit due to sample matrix effects.
- QM-4X The spike recovery was outside of QC acceptance limits for the MS and/or MSD due to analyte concentration at 4 times or greater the spike concentration. The QC batch was accepted based on LCS and/or LCSD recoveries within the acceptance limits.
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference
- LCS Laboratory Control Spike
- MS Matrix Spike
- Dup Duplicate

Report Approved By:

Bun Barron

9/24/2015

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

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Attachment D Waste Manifests



Non-Hazardous Waste Manifest

Non-mazarus	us was	te mannest	Manifest N	lo: 41	6-6200-00	00		1
Generator Info	ormation				(Project No.)			(Load No.)
Generator:	Memoria	al Resource De	velopment Corp.		Contact:	Sh	nane Es	tep
Address:	400 Eas	t Loop 250 N.	Suite 115		Phone:	43	2-563-2	200
City/State:	Midland	Texas						
Property/Lease	Name:	North Square	Lake Unit #154		Lease N	lo.:	API N 04986	o. 30-015- S
County/State:	Eddy	, NM	Facility Type:	Oil and Ga	s Product	ion		

Waste Information								
Description	Quantity	Unit	Waste Code					
Crude oil and produced water impacted soi I (E&P Exempt)	18		NA					

Transporter I	nformation
Transporter:	(NEZADA / RUCKING
Address:	1413 W. DOGWOND
City/State:	LOVINGTON N.M

I.D. No.:	
Phone:	575-396-74111
Truck No.	7 146
	L

Receiving Facility Information

Lea Land Inc.	
180 US 62	
Carlsbad NM	
	Lea Land Inc. 180 US 62 Carlsbad NM

Phone:	405-236-4257
Permit No:	

Certification Statements

Generator: The waste(s) described above is not a hazardous waste pursuant to 40 CFR Part 261 and any applicable state or local regulations based upon process knowledge, and or analysis, and/or MSDS. Transporter: I certify the waste in quantity above was received by me for shipment to the designated receiving facility. Receiving Facility: I certify that the designated waste(s) were received via the designated transporter.

Signatures	1		
Generator	Colynia a	E-tech Title	09.21.15 Date
Transporter	JAINE QUERDR	DRIVER Title	9-21-15 Date
Receiving Facility	S. Danzaly		9/21/15 Date



Non-Hazardous	Waste	Manifest
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			Manifest N	No: 4	16-6200-00)0	- 2
Generator In	formation				(Project No.)		(Load No.)
Generator:	Memoria	al Resource D	evelopment Corp.		Contact:	Sh	ane Estep
Address:	400 Eas	t Loop 250 N	. Suite 115		Phone:	43	2-563-2200
City/State:	Midland	Texas					
Property/Leas	se Name:	North Squar	e Lake Unit #154		Lease N	o.:	API No. 30-015- 04986
County/State:	Eddy	, NM	Facility Type:	Oil and G	as Product	ion	

Description	Quantity	Unit	Waste Code
Crude oil and produced water impacted soi I (E&P Exempt)	18		NA
E.			

Transporter Information

Transporter:	ALVARADOS TRUCKING
Address:	419 W SKELLY
City/State:	Hobbs NM

I.D. No.:			
Phone:	390	07	19
Truck No.	04		_

Receiving Facility Information

Lea Land Inc.	
180 US 62	
Carlsbad NM	
	Lea Land Inc. 180 US 62 Carlsbad NM

Phone:	405-236-4257
Permit No:	

Certification Statements

Generator: The waste(s) described above is not a hazardous waste pursuant to 40 CFR Part 261 and any applicable state or local regulations based upon process knowledge, and or analysis, and/or MSDS. Transporter: Lectlify the waste in quantity above was received by me for shipment to the designated receiving facility.

Transporter: I certify the waste in quantity above was received by me for shipment to the designated receiving facility. Receiving Facility: I certify that the designated waste(s) were received via the designated transporter.

Signatures	1		
Generator	(influence	E-tech Title	09-21-15 Date
Transporter	Raul abaroda		09 21 15 Date
Receiving Facility	S. Donzaliz		9-21-15 Date



Non-Hazardous wast	e Manifest
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			Manifest I	No: 41	16-6200-00	00	- 3
				C	(Project No.)		(Load No.)
Generator Inf	ormation						
Generator:	Memoria	al Resource [Development Corp.		Contact:	Sh	ane Estep
Address:	400 Eas	t Loop 250 N	. Suite 115		Phone:	43	2-563-2200
City/State:	Midland	Texas					1000
Property/Leas	e Name:	North Squar	e Lake Unit #154		Lease N	o.:	API No. 30-015- 04986
County/State:	Eddy	, NM	Facility Type:	Oil and Ga	as Product	ion	

Waste Information			
Description	Quantity	Unit	Waste Code
Crude oil and produced water impacted soi I (E&P Exempt)	18		NA

Transporter Information

Transporter:	Dub Pallares Trucking	I.D. No.:	
Address:	P.O. Box \$33	Phone:	CROBING 575-344-142-
City/State:	Lowington N.M. 88260	Truck No.	#4
	1		

Receiving Facility Information

Facility:	Lea Land Inc.	Phone:	405-236-4257
Address:	180 US 62	Permit No:	
City/State:	Carlsbad NM		

Certification Statements

Generator: The waste(s) described above is not a hazardous waste pursuant to 40 CFR Part 261 and any applicable state or local regulations based upon process knowledge, and or analysis, and/or MSDS. Transporter: Leartify the waste in quantity above was received by me for shipment to the designated receiving facility.

Transporter: I certify the waste in quantity above was received by me for shipment to the designated receiving facility. Receiving Facility: I certify that the designated waste(s) were received via the designated transporter.

Signatures	\sim		
Generator	(Jun)	E-tech Title	09-21-15 Date
Transporter	Bruno Pallares	Priver	9-21-15 Date
Receiving Facility	& Monzaby	12.25 Title	9-21-15 Date



N	Ion-H	azard	lous	Waste	Manifest

			Manifest N	0: 4'	16-6200-00	00	- 4
Generator Info	ormation				(Project No.)		(Load No.)
Generator:	Memoria	al Resource Deve	lopment Corp.		Contact:	Sh	nane Estep
Address:	400 Eas	t Loop 250 N. Sui	te 115		Phone:	43	32-563-2200
City/State:	Midland	Texas					
Property/Lease	Name:	North Square La	ke Unit #154		Lease N	0.:	API No. 30-015- 04986
County/State:	Eddy	, NM	Facility Type:	Oil and Ga	as Product	ion	

Description	Quantity	Unit	Waste Code
Crude oil and produced water impacted soi I (E&P Exempt)	18		NA

.

Transporter Information

Transporter:	QUEZADATRUCKING	
Address:	2413 W. DOGWOOD	
City/State:	LOVINGTON N.M	

I.D. No.;	
Phone:	575 396-7440
Truck No.	09

Receiving Facility Information

Lea Land Inc.	
180 US 62	
Carlsbad NM	
	Lea Land Inc. 180 US 62 Carlsbad NM

Phone:	405-236-4257
Permit No:	

Certification Statements

Generator: The waste(s) described above is not a hazardous waste pursuant to 40 CFR Part 261 and any applicable state or local regulations based upon process knowledge, and or analysis, and/or MSDS. Transporter: I certify the waste in quantity above was received by me for shipment to the designated receiving facility. Receiving Facility: I certify that the designated waste(s) were received via the designated transporter.

Signatures Generator Transporter Receiving Facility Title



Non-Hazardous Waste Manifest

			Manifest I	NO: 4	(Project No.)	00	(Load No.)
Generator In	formation				A. 1000.00 1210		1-1-1-1-1-1
Generator:	Memoria	al Resource	Development Corp.	_	Contact:	Sh	ane Estep
Address:	400 Eas	t Loop 250 I	N. Suite 115		Phone:	43	2-563-2200
City/State:	Midland	Texas					
Property/Leas	e Name:	North Squa	are Lake Unit #154		Lease N	lo.:	API No. 30-015- 04986
County/State:	Eddy	NM	Facility Type:	Oil and G	as Product	ion	

Waste Information				
Description	Quantity	Unit	Waste Code	
Crude oil and produced water impacted soi I (E&P Exempt)	18		NA	

Transporter Information

Transporter:	NUEZADA TRUCKING
Address:	1413 W. DOGWOOD
City/State:	LOVINGTON NOM

I.D. No.:	
Phone:	575) 396-7406
Truck No.	7

Receiving Facility Information

Facility:	Lea Land Inc.	
Address:	180 US 62	
City/State:	Carlsbad NM	

Phone:	405-236-4257	_
Permit No:		

Certification Statements

Generator: The waste(s) described above is not a hazardous waste pursuant to 40 CFR Part 261 and any applicable state or local regulations based upon process knowledge, and or analysis, and/or MSDS. Transporter: I certify the waste in quantity above was received by me for shipment to the designated receiving facility. Receiving Facility: I certify that the designated waste(s) were received via the designated transporter.

Signatures	An a		
Generator	Mune	E-tech	
Transporter	JAIME QUERRON	DRIVER	09-21-15 Date
Receiving Facility	S. Donzaly	Q' 45 Title	9-21-15 Date



Non-Hazardous Waste Manifest

			Manifest N	o: 416-	5200-000	C	· 6
				(Pr	oject No.)		(Load No.)
Generator Info	ormation						
Generator:	Memoria	al Resource I	Development Corp.	Co	ontact:	Shane	e Estep
Address:	400 Eas	t Loop 250 N	I. Suite 115	Pl	none:	432-5	63-2200
City/State:	Midland	Texas					
Property/Lease	e Name:	North Squa	re Lake Unit #154	L	ease No	Al 0.: 04	PI No. 30-015- 1986
County/State:	Eddy	NM	Facility Type:	Oil and Gas I	Productio	on	

Description	Quantity	Unit	Waste Code
Crude oil and produced water impacted soi I (E&P Exempt)	18		NA

Transporter Information

Transporter:	ALVARADOS TRUCKING
Address:	419 W SKELLY
City/State:	HOBBS NM 1

I.D. No.;	-	-	-	
Phone:	39	10	0	712
Truck No.	OL			

Receiving Facility Information

Facility:	Lea Land Inc.	
Address:	180 US 62	
City/State:	Carlsbad NM	

Phone:	405-236-4257
Permit No:	

Certification Statements

Generator: The waste(s) described above is not a hazardous waste pursuant to 40 CFR Part 261 and any applicable state or local regulations based upon process knowledge, and or analysis, and/or MSDS. Transporter: I certify the waste in quantity above was received by me for shipment to the designated receiving facility. Receiving Facility: I certify that the designated waste(s) were received via the designated transporter.

Signatures	Da	E-ton	
Generator	Jun	Title	07.21-15 Date
Transporter	Raul awando	Tille	<u>92115</u> Date
Receiving Facility	S. Dongaloz	2:50 Title	9-21-15 Date



Non-Hazardous Waste Manifest

			Manifest No	216-6200-0	000	
Generator Int	formation			(Frejective)		(LOBU NO.)
Generator:	Memoria	al Resource	Development Corp.	Contact	Sh	ane Estep
Address:	400 Eas	t Loop 250 I	N. Suite 115	Phone:	43	2-563-2200
City/State:	Midland	Texas				A sheet have
Property/Leas	e Name:	North Squa	are Lake Unit #154	Lease	No.:	API No. 30-015- 04986
County/State:	Eddy	NM	Facility Type: 0	Dil and Gas Produc	tion	

Description	Quantity	Unit	Waste Code
rude oil and produced water impacted soi I (E&P Exempt)	18		NA

Transporter Information

Transporter: Address:	QUE ZADA TRUCKING	I.D. No.: Phone:	
City/State:	NH	Truck No.	09
Receiving Fa	cility Information		

Facility:	Lea Land Inc.	
Address:	180 US 62	
City/State:	Carlsbad NM	

Phone:		
ruck No.	na	_
uon 140.	47	

Phone: 405-236-4257

Certification Statements

Generator: The waste(s) described above is not a hazardous waste pursuant to 40 CFR Part 261 and any applicable state or local regulations based upon process knowledge, and or analysis, and/or MSDS. Transporter: I certify the waste in quantity above was received by me for shipment to the designated receiving facility. Receiving Facility: I certify that the designated waste(s) were received via the designated transporter.

Signatures

Generator

Transporter

Receiving Facility

Title

Permit No:



Non-Hazardous V	Naste	Manifest
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			Manifest No:	416-6200-00	00	- 8
Generator In	formation			(Project No.)		(Load No.)
Generator:	Memori	al Resource	Development Corp.	Contact:	Sh	ane Estep
Address:	400 Eas	t Loop 250 M	N. Suite 115	Phone:	43	2-563-2200
City/State:	Midland	Texas		Ξ		
Property/Leas	se Name:	North Squa	are Lake Unit #154	Lease N	o.:	API No. 30-015- 04986
County/State:	Eddy	NM	Facility Type: Oil an	nd Gas Producti	ion	

Description	Quantity	Unit	Waste Code
rude oil and produced water impacted soi I (E&P Exempt)	18		NA

Transporter Information

Transporter:	Pallares Trucking	I.D. No.:	
Address:	P.O. Box 932	Phone:	575-394-1427
City/State:	Lavington N.M. 88260	Truck No.	# 4
S. Harris S. H.	5		

Receiving Facility Information

Facility:	Lea Land Inc.	
Address:	180 US 62	
City/State:	Carlsbad NM	

I.D. No.:	
Phone:	575-399-1427
ruck No.	# 4

Phone: 405-236-4257

Permit No:

Certification Statements

Generator: The waste(s) described above is not a hazardous waste pursuant to 40 CFR Part 261 and any applicable state or local regulations based upon process knowledge, and or analysis, and/or MSDS. Transporter: I certify the waste in quantity above was received by me for shipment to the designated receiving facility. Receiving Facility: I certify that the designated waste(s) were received via the designated transporter.

Signatures Generator Transporter Onina 0 111.68 Dervir 2 Receiving Facility Title Date



Horr Huzur dous Frasts Marmost	N	on-H	lazard	ous	Waste	e Manife	st
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			Manifest I	Vo: 4	16-6200-00	00	- 9
					(Project No.)		(Load No.)
Generator Info	ormation						
Generator:	Memoria	al Resource I	Development Corp.		Contact:	Sh	ane Estep
Address:	400 Eas	t Loop 250 N	I. Suite 115		Phone:	43	2-563-2200
City/State:	Midland	Texas					
Property/Lease	Name:	North Squa	re Lake Unit #154		Lease N	0.1	API No. 30-015- 04986
County/State:	Eddy	, NM	Facility Type:	Oil and G	as Product	іоп	

8	NA

Transporter Information

Transporter:	QUEZNOR TRUCKING
Address:	1413 W. DOG WOOD
City/State:	LOVINGTON N.M

I.D. No.:			
Phone:	1574	396-	2446
Truck No.	2		

Receiving Facility Information

Facility:	Lea Land Inc.	
Address:	180 US 62	
City/State:	Carlsbad NM	

Phone:	405-236-4257
Permit No:	

Certification Statements

Generator: The waste(s) described above is not a hazardous waste pursuant to 40 CFR Part 261 and any applicable state or local regulations based upon process knowledge, and or analysis, and/or MSDS.

Transporter: I certify the waste in quantity above was received by me for shipment to the designated receiving facility. Receiving Facility: I certify that the designated waste(s) were received via the designated transporter.

Signatures	Λ		
Generator	Jery Mille	E. tecte	<u>9-22-15</u> Date
Transporter	JAIME QUEZHON	DRIVER	9-22-15 Date
Receiving Facility	S. Donzalig	11-50 Title	- 9/22/15 Date



Non-Hazardous	Waste	Manifest
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			Manifest	No: 4	16-6200-00	00	- 10
Generator Info	ormation				(Project No.)		(Load No.)
Generator:	Memoria	al Resource [Development Corp.	_	Contact:	Sh	nane Estep
Address:	400 Eas	t Loop 250 N	. Suite 115		Phone:	43	2-563-2200
City/State:	Midland	Texas				-	
Property/Lease	e Name:	North Squar	re Lake Unit #154		Lease N	0.:	API No. 30-015- 04986
County/State:	Eddy	NM	Facility Type:	Oil and G	as Product	ion	

Description	Quantity	Unit	Waste Code
Crude oil and produced water impacted soi I (E&P Exempt)	18		NA
	-		

Transporter Information

Transporter: QUEZADA TRUCKING	I.D. No.;
Address: 103/01/106 TON NM	Phone:
City/State:	Truck No.

Receiving Facility Information

Facility:	Lea Land Inc.	
Address:	180 US 62	
City/State:	Carlsbad NM	

1.0. 140.,		
Phone:		
Truck No.	09	

Phone: 405-236-4257

Permit No:

Certification Statements

Generator: The waste(s) described above is not a hazardous waste pursuant to 40 CFR Part 261 and any applicable state or local regulations based upon process knowledge, and or analysis, and/or MSDS.

Transporter: I certify the waste in quantity above was received by me for shipment to the designated receiving facility. Receiving Facility: I certify that the designated waste(s) were received via the designated transporter.

Si	a	na	tu	res	
\sim	গ	110		100	

Generator

Transporter

Receiving Facility

IJ

Date



Non-Hazardous Waste M	anitest
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Non-Hazard	ious waste mannest	Manifest No:	416-6200-00	0 - 11
Generator In	formation		(Project No.)	(Load No.)
Generator:	Memorial Resource Devel	opment Corp.	Contact:	Shane Estep
Address:	400 East Loop 250 N. Sui	te 115	Phone:	432-563-2200
City/State:	Midland Texas		<u>.</u>	
Property/Leas	se Name: North Square La	ke Unit #154	Lease No	API No. 30-015- 0. 04986
County/State:	Eddy, NM	Facility Type: Oil a	nd Gas Producti	on

Description	Quantity	Unit	Waste Code
Crude oil and produced water impacted soi I (E&P Exempt)	18		NA

Transporter Information

Transporter:	ALVARADOS / RUCKING
Address:	419 W SKELLY
City/State:	HOBBS NM

I.D. No.:				
Phone:	30	30	0	112
Truck No.	04			

Receiving Facility Information

Facility:	Lea Land Inc.	
Address:	180 US 62	
City/State:	Carlsbad NM	

Phone:	405-236-4257	
Permit No:		

Certification Statements

Generator: The waste(s) described above is not a hazardous waste pursuant to 40 CFR Part 261 and any applicable state or local regulations based upon process knowledge, and or analysis, and/or MSDS.

Transporter: I certify the waste in quantity above was received by me for shipment to the designated receiving facility. Receiving Facility: I certify that the designated waste(s) were received via the designated transporter.

Signatures	1	2 1-1	
Generator	Jung Mills	E-tech Title	9-22-13- Date
Transporter	Raul aborada	Title	9-22-15 Date
Receiving Facility	& Donzalez	 	9/22/15 Date



Non-Hazard	ous Was	te Manifest	Manifest N	o: <u>416-6200-00</u>	0		12
Generator In	formation			(Project No.)			(Load No.)
Generator:	Memoria	al Resource D	evelopment Corp.	Contact:	Sh	ane Ester	C
Address:	400 Eas	st Loop 250 N.	Suite 115	Phone:	43	2-563-220	00
City/State:	Midland	Texas					
Property/Leas	e Name:	North Square	Lake Unit #154	Lease N	o.:	API No. 04986	30-015-
County/State:	Eddy	, NM	Facility Type:	Oil and Gas Producti	ion		

Waste Information			
Description	Quantity	Unit	Waste Code
Crude oil and produced water impacted soi I (E&P Exempt)	18		NA

Transporter Information

Transporter:	Pallares Touching	I.D. No.:	
Address:	7.0. Box \$33	Phone:	575-399-1427
City/State:	Lovington N.M. 88260	Truck No.	<u> </u>
Receiving Fa	cility Information		

Facility:	Lea Land Inc.	
Address:	180 US 62	
City/State:	Carlsbad NM	

Truck No.	- 井川 - 井川	
Phone:	405-236-4257	

Permit No:

Certification Statements

Generator: The waste(s) described above is not a hazardous waste pursuant to 40 CFR Part 261 and any applicable state or local regulations based upon process knowledge, and or analysis, and/or MSDS.

Transporter: I certify the waste in quantity above was received by me for shipment to the designated receiving facility. Receiving Facility: I certify that the designated waste(s) were received via the designated transporter.

Signatures	1		
Generator	Jury Mills	E- tech Title	9-22-16 Date
Transporter	Pruno Pullares	Driver	9-22-15 Date
Receiving Facility	& Dogalez	12:10 Title	9122/15 Date



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P.O. Box 8469 Midland, TX 79708 Tel: 432-563-2200 Fax: 432-563-2213

Non-Hazard	ious waste manifest	Manifest No:	416-6200-000	- <u>13</u>
Generator In	formation		(Project No.)	(Load No.)
Generator:	Memorial Resource Develop	oment Corp.	Contact:	Shane Estep
Address:	400 East Loop 250 N. Suite	115	Phone:	432-563-2200
City/State:	Midland Texas			10111 20.045
Property/Leas	se Name: North Square Lake	Unit #154	Lease No	API No. 30-015- 04986
County/State:	Eddy, NM	Facility Type: Oil a	nd Gas Productio	on

Waste Information			
Description	Quantity	Unit	Waste Code
Crude oil and produced water impacted soi I (E&P Exempt)	18		NA

Transporter I	nformation	
Transporter:	ALVARADOS IRUCKING	I.D. No.:
Address:	419 W SKEILV	Phone
City/State:	HobbsNM	Truck No.
	11	

I.D. No.:			
Phone:	390	01	in
Truck No.	04	-	
	1		

Receiving Facility Information

Facility:	Lea Land Inc.	
Address:	180 US 62	
City/State:	Carlsbad NM	

Phone:	405-236-4257
Permit No:	

Certification Statements

Generator: The waste(s) described above is not a hazardous waste pursuant to 40 CFR Part 261 and any applicable state or local regulations based upon process knowledge, and or analysis, and/or MSDS. Transporter: I certify the waste in quantity above was received by me for shipment to the designated receiving facility. Receiving Facility: I certify that the designated waste(s) were received via the designated transporter.

Signatures		
Generator ferry Mille	E-tech	9-22-15- Date
Transporter Raul alverrick	Title	<u>9-22-15</u> Date
Receiving A Lagales		9/22/15 Date / 15



Non-Hazardous	Waste	Manifest	
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Non-Hazard	lous Waste Manifest	Manifest No:	416-6200-000	- 14
Generator In	formation		(Froject No.)	(LUAL NU)
Generator:	Memorial Resource De	evelopment Corp.	Contact:	Shane Estep
Address:	400 East Loop 250 N.	Suite 115	Phone:	432-563-2200
City/State:	Midland Texas		<u> </u>	
Property/Leas	se Name: North Square	Lake Unit #154	Lease No	API No. 30-015- .: 04986
County/State:	Eddy, NM	Facility Type: Oil a	nd Gas Productio	n

Waste Information			
Description	Quantity	Unit	Waste Code
Crude oil and produced water impacted soi I (E&P Exempt)	18		NA

Transporter Information

Transporter:	RUEZADA TRUCKING
Address:	LOVING TON
City/State:	NA

I.D. No.; Phone: Truck No. 6

Receiving Facility Information

Facility:	Lea Land Inc.	
Address:	180 US 62	
City/State:	Carlsbad NM	

Phone:	405-236-4257
Permit No:	

Certification Statements

Generator: The waste(s) described above is not a hazardous waste pursuant to 40 CFR Part 261 and any applicable state or local regulations based upon process knowledge, and or analysis, and/or MSDS. Transporter: I certify the waste in quantity above was received by me for shipment to the designated receiving facility.

Receiving Facility: I certify that the designated waste(s) were received via the designated transporter.

Signatures	D		0
Generator	Jerry Miller	E. Tech	9-22-15 Date
Transporter	- cher me	Driver	9. 22.15 Date
Receiving Facility	S. Donzalez	- 9/22/1	5 <u>3:05</u> Date
	- J		